IGT UNC Modification Panel Meeting

Draft Minutes

Friday 23rd October 2026

Via teleconference

Attendee	Initials	Organisation	Representing	Notes
Anne Jackson	AJ	Talan	Code Administrator	Chair
Aleksis Butler	AB	BUUK	Panel Alternate: Pipeline Operators	Alternate for Jenny Rawlinson, BUUK
Cher Harris	CH	Indigo Pipelines	Panel Member: Pipeline Operators	
Himanshu Barot	HB	Talan	Code Administrator	
Lydia Bentley	LB	Talan	Code Administrator	
Oorlagh Chapman	OC	Centrica	Panel Member: Pipeline Users	
Nadir Hafeez	NH	Ofgem	Authority	
Natasha Perry	NP	BUUK	Observer	
Richard Welsby	RW	Last Mile Gas	Panel Member: Pipeline Operators	
Harry Firth	HF	Talan	Code Administrator	Secretariat

1. Welcomes and Apologies

The Chair welcomed the Panel to the reconvened meeting. The Chair noted that following the ongoing quoracy issues the Panel faces, the Code Administrator (CA) had opened a meeting prior to this and held that open for one hour as per Code rules (Part L6.10).

There were apologies received prior to the start of the meeting from Jenny Rawlinson (JR) (BUUK) and Talia Lattimore (TL) (Talan). AB was acting as the alternate for JR.

2. Confirmation of Agenda

The Chair confirmed the items for discussion as outlined in the final agenda. The Panel were invited to add any items for Any Other Business (AOB). LB added Item 11 – IGT185 - Correction of Large Transporter CDSP Licence Condition References. The Chair added Item 12 – Himanshu Barot.

3. Approval of the previous minutes (26-09 and 26-09 Reconvened)

The CA invited comments on the 25th September 2026 meeting minutes noting that no comments had been received prior to the meeting. No comments were raised during the meeting, and the minutes (both standard and reconvened meetings) were approved as true and accurate accounts of the meetings.

4. Outstanding Actions

The Panel were informed that there were no outstanding actions.

Modification Business

5. IGT183 – Maintenance criteria for Emergency Contact data held in Central Systems

LB took the Panel through the Final Modification Report (FMR) and consultation responses for IGT183. They advised that this is an equivalent Modification to UNC 0926S - Maintenance criteria for Emergency Contact data held in Central Systems, aligning the IGT UNC with the UNC to establish clear rules on how Consumer emergency contact data should be maintained, retained, and handled. Currently, neither Code includes clarity on the above, only that this data must be provided for Large Firm Supply Points and Interruptible Supply Points.

Consultation

LB confirmed that three consultation responses had been received from two IGTs and NESO. All respondents supported the proposed Self-Governance route and Standard Priority, and all supported implementation of the Modification.

Respondents considered that the Modification would provide greater clarity on the maintenance of Consumer emergency contact details, improve access to the information during a gas emergency, support data quality and align the IGT UNC with the UNC. The responses also indicated that this alignment would reduce unnecessary differences between the Codes and support a more coherent end-to-end service.

All respondents agreed that the legal text delivered the intent of the Modification. LB identified two minor typographical errors in the FMR, including the recorded assessment against Relevant Objective (F) and an incorrect year reference. The Panel unanimously agreed that the Code Administrator could correct both errors before publication.

The IGTs that responded supported the proposed implementation approach and indicated that there would be no direct implementation cost arising from IGT183. One respondent noted that costs may arise through the associated UNC and central system changes and suggested that further discussion at the DSC Change Management Committee could be beneficial, however reiterated that these potential costs should be associated with UNC 0926 and XRN 6079. NESO did not offer a view on cost or implementation impacts because it was not an impacted party. The Panel supported the consultation responses and raised no further comments.

Governance

LB advised that the Proposer, Workgroup and consultation responses had determined that IGT183 should be subject to Self-Governance. No material impacts were identified on competition in the shipping, transportation or supply of gas and it was therefore felt that IGT183 met the criteria for a Self-Governance Modification Proposal. The Panel unanimously agreed with this governance route.

Legal Text

LB took the Panel through the proposed legal text. The Panel unanimously agreed that the legal text accurately reflected the solution.

Impacts

LB advised that the Proposer, Workgroup and consultation responses had indicated no impacts to a Significant Code Review (SCR) or other industry change projects. The Panel agreed that there are no impacts.

LB advised that the Proposer, Workgroup and consultation responses had identified positive consumer impacts, including improved safety and reliability, and improved quality of service. The Panel had no comments on the identified consumer impacts.

LB advised that the Proposer, Workgroup and consultation responses had not identified any direct Cross-Code impacts but noted that the UNC has been identified within the FMR (as standard) when an IGT UNC Modification mirrors an existing UNC Modification. They confirmed that no action would be required by the UNC. The Panel agreed.

LB advised that the Proposer, Workgroup and consultation responses had not identified any environmental impacts. The Panel agreed.

LB advised that the Proposer, Workgroup and consultation responses had identified a positive impact on Relevant Objective (F) - Promotion of efficiency in the implementation and administration of the Code, as this Modification will further align the IGT UNC with the UNC. The Panel unanimously agreed with the views on the Relevant Objectives for IGT183, also agreeing that no other Relevant Objectives other than F were impacted.

Implementation

LB advised that the Proposer, Workgroup and consultation responses had agreed with the proposed implementation approach that IGT183 now be implemented alongside XRN6079 and UNC 0926.
The Panel unanimously agreed with the proposed implementation approach for IGT183.

Prioritisation

LB advised that the Proposer, Workgroup and consultation responses had determined that IGT183 does not meet any of the criteria to be an Urgent or high priority Modification and therefore should be categorised as a Standard Priority Modification. The Panel unanimously agreed with this view.

Determinations:

The Panel considered the IGT183 FMR and unanimously agreed:

- That IGT183 does not have an impact on any SCRs or other industry projects;
- that IGT183 is a Self-Governance Modification Proposal;
- that Impacts and costs set out in the report are accurate and appropriate, and they had nothing new to add;
- that IGT183 will have a positive impact on Relevant Objective (F);
- that IGT183 should be treated as Standard Priority;
- with the proposed implementation approach; and
- that the legal text delivers the intention of the Modification.

The Panel unanimously agreed that:

- that IGT183 should be implemented

Updates from Workgroup

6. Workgroup Summary Report

HF presented the Workgroup Summary Report. The Panel had no comments to add.

Authority Updates

7. Authority Update

NH provided Panel members with the following Authority update:

Ofgem publishing Moratorium Dates

"Like last year, we will be observing our publishing moratorium over the Christmas/New Year period. The moratorium starts on Monday 14 December 2026 and ends on Monday 4 January 2027. Therefore, we will recommence publishing on Tuesday 5 January. The moratorium will affect all publishing on ofgem.gov.uk. New publications and updates will only be permitted during the moratorium if there is a legal or statutory requirement to publish. Please note that although we will not be publishing code decisions during this period, we will still be working on codes and code Modifications."

Ofgem Energy Codes Reform update

"On 15 September we published our Second Preliminary Strategic Direction Statement. This is the first SDS that future Code Managers will be obliged to consider in delivery plans. This should now be the SDS used when undertaking the harmonised approach to code Modification prioritisation.

We plan to publish our minded-to-grant decisions for codes covered by phase 2 of Energy Code Reform, the Electricity Commercial Code and the Gas Network Code, by the end of October or very early November. In doing so we are following the Code Manager Selection Regulations 2024 which requires us to take this step prior to the formal award of the Code Manager licences. The notices will be published on our website and representations on the proposed licence grant may be made within four weeks of the notice publication date."

8. Ofgem's Expected Decision Dates (EDD)

NH confirmed there is currently one IGT UNC Modification awaiting an Authority decision on the EDD table. NH advised that:

- There is an expected decision date of 30th November 2026 for CSL01 – Exclusion of Standalone Networks from IGT UNC.

AOB

9. Code Consolidation Update

The Chair advised that Xoserve are continuing the required work towards being granted the Code Manager licence for the Gas Network Code and have met the deadline for the first required submission. Further updates on this process will continue to be provided to the Panel at future meetings. There were no comments or questions from the Panel.

10. BUUK Fast Track Individual Network Code Modifications

LB advised that BUUK have raised three Fast Track Self-Governance Modifications relating to housekeeping amendments on three Individual Network Codes (INCs). The Fast Track Objection Window for these Modifications closes at 5pm on 23rd October, and should no objections be raised, IPL043, QPL043 and GPL047 will be considered by the Panel at the meeting on 27th November.

CH noted that on the back of these Modifications, Indigo Pipelines have also conducted a review of their Individual Network Code and expect to raise a Fast Track Self-Governance Modification in due course. The Chair thanked CH for letting the Code Administrator know.

11. IGT185 - Correction of Large Transporter CDSP Licence Condition References

LB advised that BUUK raised a Fast Track Self-Governance Modification on 21st October. The Fast Track Objection Window is open until 5pm on 11th November 2026. Any parties wishing to raise an objection to this Modification being Fast Track should contact the Code Administrator (IGTUNC@talan.com). Should no objections be raised, IGT185 will be considered by the Panel at the meeting on 27th November.

12. Himanshu Barot

The Chair advised that HB has recently joined the IGT UNC Code Administrator team and will replace HF as the secretariat for IGT UNC meetings, from the November Workstream meeting onwards. The Panel welcomed HB and thanked HF for his support of the IGT UNC over the years.

The next IGT UNC Panel meeting is scheduled for Friday 27th November 2026.

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Annex 1 – Actions Table

Reference	Action	Owner	Status
There are currently no open Panel actions.			

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