

Modification	At what stage is this document in the process?
IGT183: Maintenance criteria for Emergency Contact data held in Central Systems	01 Modification 02 Workgroup Report 03 Draft Modification Report 04 Final Modification Report
Purpose of Modification: IGT UNC Part I 1.15 a) outlines that the Central Data Services Provider (CDSP) has an Agency Function to maintain a record of User emergency contact details. This Modification has been raised to outline the parameters in which the emergency contact details are maintained under Part I 1.15 a) and under what circumstances emergency contact details provided for Larger Supply Points below the Annual Quantity (AQ) threshold (see IGT UNC Part I 8.0 and 9.0) should be recorded and retained.	
	The Proposer recommends that this Modification should be: - subject to Self-Governance - assessed by a Workgroup This Modification will be presented by the Proposer to the Panel on 29th May 2026. The Panel will consider the Proposer's recommendation and determine the appropriate route.
Impacted Parties and Codes	
	High Impact: None
	Medium Impact: Shippers, Independent Gas Transporters
	Low Impact: None
	Priority Category: Standard

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Timetable

Modification timetable:

Date raised	21 st May 2026
New Modification to be considered by Panel	29 th May 2026
First Workgroup Meeting	11 th June 2026
Workgroup Report to be presented to Panel	28 th August 2026
Draft Modification Report issued for consultation	31 st August 2026
Consultation Close-out for representations	21 st September 2026
Final Modification Report available for Panel	16 th October 2026
Modification Panel decision	23 rd October 2026



Any questions?

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1 Summary

What

The CDSP currently maintains a record of User emergency contact details and provides these to the Gas Transporters for use in the event of a Gas Emergency. IGT UNC Part I 1.15 a) stipulates this as an Agency Function of the CDSP, see extract below:

“Agency Functions of the CDSP to support implementation of this Part I are:

a) Maintaining a record of Pipeline User emergency contact details.”

The Pipeline User (Shipper) is obligated to provide emergency contact details for Large Firm Supply Points to the relevant Pipeline Operator (IGT UNC Part I 8.0).

IGT UNC Part I 8.0 outlines that emergency contact details are mandatory for all ‘Large Firm Supply Points’. (A Large Firm Supply Point has an AQ of $\geq 732,000\text{kWh}$, see IGT UNC Part I 1.3).

Although IGT UNC confirms that emergency contact details are mandatory for Supply Points with an AQ $\geq 732,000\text{kWh}$ s, the high-level criteria and treatment associated with providing, recording and maintaining emergency contact details is not stipulated.

This Modification seeks to provide this clarity, particularly around treatment of non-mandated emergency contact details where the AQ threshold is not met.

Please note that National Transmission System (NTS) Supply Points are within scope of this Modification as they typically have an AQ above the Large Firm Supply Point AQ threshold. It should be noted that IGT176¹ will introduce the concept of NTS Supply Points into IGT UNC. The anticipated implementation date for IGT176 is August 2026.

The CDSP also maintains a record of User emergency contact details for Interruptible Supply Points. This Modification is seeking to amalgamate IGT UNC Part I 8.0 and 9.0 to reflect that there is no differentiation between the treatment of Large Firm Supply Point & Interruptible Supply Point contacts. This means that any emergency contact criteria which will apply to Large Firm Supply Points would also apply to Interruptible Supply Points unless explicitly stated otherwise.

There will also be a housekeeping change to IGT UNC 8.3 b) to reflect the rolling AQ process introduced post-Nexus.

Please note that an equivalent Modification UNC 0926S has been raised and is progressing at UNC Distribution Workgroup with almost identical Business Rules apart from the UNC Code references. There are a couple of minor differences in the Business Rules as UNC and IGT UNC sections on emergency contacts are not exactly the same. By raising an IGT UNC Modification, the intention is to ensure alignment between the two Codes and equal and consistent treatment of emergency contact details across them.

Why

Users can send in emergency contact data for Larger Supply Points, regardless of whether the AQ is $\geq 732,000\text{kWh}$ s or not, and UK Link currently records and maintains this data. Both UNC and IGT UNC

¹ [IGT176 – Changes to IGT UNC to enable UNC0887 ‘Facilitating Bi-Directional Connections Between IGT Pipelines and the NTS’](#)

are silent to what should happen to emergency contact data for Larger Supply Points (AQ $\geq 73,200$ kWhs) that do not meet the minimum AQ requirement of a Large Firm Supply Point.

The Modification proposes that providing clarity to the criteria and treatment of emergency contact data will have a positive impact on the quality of the data. The Proposer is seeking to clarify when emergency contact details for Larger Supply Points will be recorded and maintained on UK Link, and to further clarify when historic emergency contact details may be retained in UK Link for extended periods of time if the User does not send in new updated data.

The treatment and maintenance of emergency contacts for Interruptible Supply Points should also be considered as part of this Modification to ensure consistent handling of emergency contact details.

How

IGT UNC Part I 1.15 should be amended to clarify that as part of their Agency Function, the CDSP maintains consumer as well as Pipeline User emergency contact details.

IGT UNC Part I 8.0 should be amended to outline the criteria in which the CDSP can record and maintain User emergency contact details, particularly for Larger Supply Points which do not meet the classification of a Large Firm Supply Point.

IGT UNC Part I 8.0 and 9.0 should be combined as much as possible to ensure consistent handling of emergency contact details. Any specific exceptions to this will be called out in the Business Rules in Section 5.0 of this document.

2 Governance

Justification for Self-Governance procedures

The Modification is suitable for Self-Governance as it is unlikely to have a material effect on “competition in the shipping, transportation or supply of gas conveyed through pipes or any commercial activities connected with the shipping, transportation or supply of gas conveyed through pipes.”

Prioritisation Criteria

Prioritisation Criteria	High Impact
Strongly aligns with the Strategic Direction Statement The Modification strongly supports key government energy policy actions that require immediate progress and aligns with SDS priorities under the Act Now category.	No
Complexity The Modification is highly complex, with a fast-approaching deadline, significant implementation challenges, and a requirement for extensive stakeholder engagement.	No
Importance The Modification addresses a high-risk or critical issue, making timely action important for stakeholders as it is anticipated to deliver substantial benefits and value.	No
Priority Category	Standard

The intent of this Modification is to provide clarity and transparency on how emergency contact data is maintained within Central Systems. It does not strongly align with the Strategic Direction Statement or have a fast-approaching deadline that must be met. Although important, as it clarifies the retention and maintenance of emergency contact data on Central Systems, it is not a high-risk or critical issue. As a result, a Priority Category of Standard seems appropriate.

Requested next steps

This Modification should:

- be considered a non-material change and subject to Self-Governance.
- be assessed by a Workgroup.

3 Why Change?

The CDSP currently maintains a record of User emergency contact details and provides these to the Gas Transporters for use in the event of a Gas Emergency. IGT UNC Part I 1.15 a) stipulates this as an Agency Function of the CDSP, see extract below:

“Agency Functions of the CDSP to support implementation of this Part I are:

a) Maintaining a record of Pipeline User emergency contact details.”

The Pipeline User (Shipper) is obligated to provide emergency contact details for Large Firm Supply Points and for Interruptible Supply Points to the relevant Pipeline Operator (IGT UNC Part I 8.0 and 9.0).

IGT UNC Part I 8.0 outlines that emergency contact details are mandatory for all ‘Large Firm Supply Points’. (A Large Firm Supply Point has an AQ of $\geq 732,000\text{kWh}$, see IGT UNC Part I 1.3).

Although IGT UNC confirms that emergency contact details are mandatory for Supply Points with an AQ $\geq 732,000\text{kWh}$ s, the high-level criteria and treatment associated with providing, recording and maintaining emergency contact details is not stipulated.

In practice, the CDSP can receive emergency contact details from Users for Larger Supply Points (AQ $\geq 73,200\text{kWh}$ s) which do not meet the definition of a Large Firm Supply Point. In addition, when a Supply Point ceases to meet the AQ threshold of $\geq 732,000\text{kWh}$, the CDSP will maintain the previously provided emergency contact details on UK Link as there is currently no requirement to remove these and operationally it was accepted that it was pragmatic to retain these in case a Supply Point regularly crosses this AQ threshold.

This Modification is seeking to clarify the criteria and treatment of recording and maintaining emergency contact details. This includes:

- where a Larger Supply Point ceases to meet the criteria of a Large Firm Supply Point;
- where a Larger Supply Point does not qualify as a Large Firm Supply Point on the date emergency contact details are received;
- where a Larger Supply Point has a Change of Shipper event and emergency contact details are held in UK Link;
- an approach for emergency contact details which have been held in UK Link for a specific period of time;
- ensuring consistent treatment of emergency contacts for Large Firm Supply Points & Interruptible Supply Points. This includes:

- max number of contacts for both Supply Point types to be 5 rather than 4;
- Large Firm Supply Point emergency contact arrangements to apply to Interruptible Supply Point emergency contacts;
- specific carve outs for Large Firm Supply Point emergency contacts & Interruptible Supply Point emergency contacts where required;
- remove requirement for fax emergency contact details for both Supply Point types & replace with email.

Please note that NTS Supply Points are within scope of this Modification as they typically have an AQ above the Large Firm Supply Point AQ threshold.

Please note that an equivalent Modification UNC 0926S has been raised and is progressing at Distribution Workgroup with almost identical Business Rules apart from the UNC Code references. (There are a couple of minor differences in the Business Rules as UNC & IGT UNC sections on emergency contacts are not exactly the same). By raising an IGT UNC Modification, the intention is to ensure alignment between the two Codes and equal and consistent treatment of emergency contact details across Codes.

4 Code Specific Matters

Reference Documents

IGT UNC Part I Clauses: 1.15 a), 8.0 and 9.0.

UNC TPD Q Clauses 1.14.1, 2.3 and 2.4

Knowledge/Skills

Large Firm Supply Points, Interruptible Supply Points & Emergency Contacts

5 Solution

Business Rule 1:

BR1: In the case of Central Switching Service (CSS) Supply Points if there is a Change of Supply Point event, for a Supply Point that meets the criteria to provide emergency contact details, where the Proposing Pipeline User (Shipper) has not provided emergency contact details, the existing details for that Supply Point will continue to be maintained within UK Link and available to the relevant Pipeline Operator.

- **Note 1:** For the avoidance of doubt in the case of BR1, the emergency contact details provided by the previous Pipeline User will not be available to the Incoming Pipeline User. The Incoming Pipeline User will be prompted to provide confirmation of the emergency contact details for the Supply Point.
- **Note 2:** IGT UNC Part CI 2.2 points across to Annex G-1. As part of UNC 0926S, Annex G-1 Table C, Group C – Consumer/Premises Details row 5 will be updated to clarify that the ‘default data item’ will be applied if the Supply Point meets the criteria of a Large Firm Supply Point or Interruptible Supply at Change of Supply Point event effective date. This only applies to CSS Supply Points. In layman’s terms this means the previous Pipeline User’s emergency contact

details will be available to the Pipeline Operator if the Supply Point meets the definition of a Large Firm Supply Point or Interruptible Supply Point on the date the Supply Point changes ownership.

Business Rule 2:

BR2: The CDSP has permission to retain emergency contacts details in Central Systems as long as the mandatory criteria for emergency contact details are met, ie. Supply Point is a Large Firm Supply Point or an Interruptible Supply Point. The CDSP is also permitted to retain emergency contact details when the mandatory criteria is not met in two specific circumstances see BR2a & BR2b:

BR2a: For a Larger Supply Point that is not a Large Firm Supply Point or Interruptible Supply Point at the point that emergency contact details are provided, where a Pipeline User expects the Supply Point will become a Large Firm Supply Point or Interruptible Supply Point, they can provide emergency contact details to be held within UK Link.

By submitting this data when the mandatory criteria is not met, the Pipeline User warrants that the Larger Supply Point is expected to become a Large Firm Supply Point or Interruptible Supply Point within 12 months of submission of emergency contact data to Central Systems.

- i. If the Supply Point does not become an Interruptible Supply Point or move above the Large Firm Supply Point AQ threshold within a 12-month period of providing the emergency contact details, then the emergency contact details will be deleted as soon as practicable from UK Link by the CDSP;

For the avoidance of doubt, the process by which emergency contact details are deleted from UK Link once the 12-month period has elapsed will be determined during the DSC Change process.

For the avoidance of doubt if a Change of Supply Point event occurs when neither the Interruptible or Large Firm Supply Point criteria applies, then BR1 would apply.

For the avoidance of doubt, emergency contact details are only accepted into UK Link for Larger Supply Points (AQ >73,200kWhs).

BR2b: If emergency contact details are held for a Large Firm Supply Point or Interruptible Supply Point and that Supply Point ceases to be a Large Firm Supply Point or an Interruptible Supply Point for contiguous 12-month period, then the emergency contact details shall be retained by the CDSP for that 12-month period. (Subject to BR1). Once the 12-month period elapses, the emergency contact details shall be deleted by the CDSP from UK Link as soon as practicable.

For the avoidance of doubt, the process by which emergency contact details are deleted from UK Link once the 12-month period has elapsed will be determined during the DSC Change process.

For the avoidance of doubt, the CDSP will notify the relevant Pipeline User if emergency contact details are deleted from UK Link because the Supply Point does not meet the criteria and treatment of recording and maintaining emergency contact details.

Note 1

(Relates to Business Rule 1 & 2)

If the emergency contact details for a Large Firm Supply Point or an Interruptible Supply Point have been present against the Supply Point for >36 months, the Pipeline User of the Supply Point will be asked to check if the emergency contact details held within UK Link are still valid. Where they are not, the User will be responsible for updating UK Link with the correct emergency contact details. (Subject to BR1).

- i) For the avoidance of doubt where a Pipeline User receives a notification to check emergency contact details, if no updates to the emergency contact details are received to UK Link, the CDSP

will retain the emergency contact details against the Supply Point and the original effective date shall be maintained.

ii) It is expected that a new DSC Service Line will be added for this activity. The service line will stipulate the frequency of this reporting service rather than Code. Current expectation is that this will be an annual service in advance of the winter period.

Note 2:

Please note that NTS Supply Points are within scope of this Modification as they typically have an AQ above the Large Firm Supply Point AQ threshold. (NTS Supply Points will be introduced as a concept within IGT UNC when IGT 176 is implemented. Implementation is anticipated in August 2026).

Business Rule 3:

BR3: IGT UNC Part I 9.0 outlines the criteria for recording and maintaining emergency contacts for Interruptible Supply Points. Clause 9.0 should be deleted and Part I 8.0 (Large Firm Supply Points emergency contacts) amended to incorporate Interruptible Supply Point emergency contacts. This will ensure consistent treatment regardless of Supply Point type.

BR3a: IGT UNC Part I 9.1 a) refers to Registered Office details which are used as part of an Interruptible Supply Point bid. This reference is to be deleted from Part I as it does not relate to emergency contacts and reinserted into IGT UNC Part CIII Interruptible Supply Points;

IGT UNC Part I 8.1 a) refers to Registered Office details for Large Firm Supply Point emergency contact details. These details are not required for emergency contact details. This reference shall be deleted from IGT UNC in its entirety.

BR3b: IGT UNC 8.1 d) must be amended to apply to **both** Supply Point types. All Large Firm Supply Points & Interruptible Supply Points should have email provided regardless of AQ. IGT UNC 9.1 d) would be a duplication and should be deleted.

For the avoidance of doubt, Modification 0864/IGT 174 is anticipated to go live as part of DSC Change June 2026 release. The legal text for this Modification will amend the existing IGT UNC Part I 8.1 d) & 9.1 d) by removing the obligation for fax numbers and replace with an obligation to provide email addresses regardless of the AQ of the Supply Point. BR3b assumes that Modification 0864S/IGT 174 has already been implemented.

BR3c: Interruptible Supply Point emergency contact arrangements to be maintained consistently with those of Large Firm Supply Point emergency contact arrangements. This means:

- a. IGT UNC Part I 9.1 b) and c) are already covered by Part I 8.1 b) and c). Remove IGT UNC Part I 9.1 b) and c) and amend Part I 8.1 b) and c) to apply to **both** Supply Point types.
- b. IGT UNC Part I 9.3 and 9.4 are already covered by Part I 8.3 a) and 8.4 respectively. Remove IGT UNC Part I 9.3 and 9.4 and amend Part I 8.3 a) and 8.4 to apply to **both** Supply Point types.

BR3d: The number of Interruptible Supply Point emergency contacts shall align with the required number of emergency contacts for Large Firm Supply Points. This means:

- i. IGT UNC Part I 9.2 a) and b) shall be replaced by Part I 8.2 a) and b) and Part I 8.2 a) and b) shall be amended to apply for **both** Supply Point types.

For the avoidance of doubt, the maximum number of emergency contacts for both Supply Point types shall be 5.

BR3e: UNC 0926S legal text* states that CSEPs can be both Interruptible Supply Points & Large Firm Supply Points and therefore qualify for mandatory emergency contact details. There is no equivalent clause within IGT UNC Part I. This must be introduced as part of this change.

* See UNC 0926S legal text Section Q Clause 2.3.9.

Business Rule 4: Clause IGT UNC Part I 8.3 b) should be amended to remove the end of the sub-clause which states: “and in any event not later than 30th September in that Gas Year.” Post Nexus, AQs can now change at any point during the Gas Year, so this has ceased to be relevant.

Business Rule 5: IGT UNC Part I 1.15 a) to be amended to clarify that the CDSP’s agency function to support Part I is to continue to maintain a record of ‘Pipeline User emergency contact’ (1.15 a)) details but also to maintain a record of consumer ‘emergency contacts’ on behalf of the Pipeline Operators.

6 Impacts & Other Considerations

Does this Modification impact a Significant Code Review (SCR) or other significant industry change projects, if so, how?

None

Consumer impacts

What is the current consumer experience?

Although IGT UNC Part I 8.0 and 9.0 confirm that emergency contact details are mandatory for Supply Points with an AQ $\geq 732,000\text{kWhs}$ and Interruptible Supply Points, the high-level criteria and treatment associated with providing, recording and maintaining emergency contact details is not stipulated in code.

This Modification also seeks to qualify when emergency contact details – for Larger Supply Points which do not meet the definition of a Large Firm Supply Point or Interruptible Supply Point – should be recorded and maintained in UK Link. It also seeks to qualify when the CDSP should issue a prompt to the Pipeline User to reverify their details.

The Modification intends to provide a consistent approach to managing emergency contact data for both Large Firm Supply Points and Interruptible Supply Points, ensuring that these contacts are maintained in the same way regardless of Supply Point type.

Greater transparency to Pipeline Users and Pipeline Operators on how this data is maintained will be highly beneficial to all parties.

What would the new consumer experience be?

The periodic data cleanse proposed by this Modification would prevent retention of historic/out of-date data and trigger the User to send in new emergency contact details once a Supply Point becomes a Large Firm Supply Point or Interruptible Supply Point again.

Up to date contacts and improved data quality would allow Gas Transporters, and end consumers, to act swiftly in the event of a gas emergency, enabling the Gas Industry to meet its safety obligations. In addition, provision of up-to-date contacts should reduce frustration on the part of previous end users being wrongly contacted.

Impact of the change on Consumer Benefit Areas

Area	Identified Impact
Improved safety and reliability	Positive
Lower bills than would otherwise be the case	None
Reduced environmental damage	None
Improved quality of service	Positive
Benefits for society as a whole	None

Cross-Code impacts

Please note that an equivalent Modification (UNC 0926S) has been raised and is progressing at UNC Distribution Workgroup with almost identical Business Rules apart from the UNC Code references. There are a couple of minor differences in the Business Rules as UNC and IGT UNC sections on emergency contacts are not exactly the same. By raising an IGT UNC Modification, the intention is to ensure alignment between the two Codes and equal and consistent treatment of emergency contact details across them.

UNC	☒
REC	☐
Other	☐
None	☐

Environmental Impacts

None

7 Relevant Objectives

Impact of the Modification on the Relevant Objectives:	
Relevant Objective	Identified impact
(A) Efficient and economic operation of the pipe-line system	None
(B) Co-ordinated, efficient and economic operation of (i) the combined pipe-line system; and/or	None

(ii) the pipe-line system of one or more other relevant gas transporters	
(C) Efficient discharge of the licensee's obligations	None
(D) Securing of effective competition: (i) between relevant shippers; (ii) between relevant suppliers; and/or (iii) between DN operators (who have entered into transportation agreements with other relevant gas transporters) and relevant shippers	None
(E) Provision of reasonable economic incentives for relevant suppliers to secure that the domestic customer supply security standards... are satisfied as respects the availability of gas to their domestic customers	None
(F) Promotion of efficiency in the implementation and administration of the Code	Positive
(G) Compliance with the Regulation and any relevant legally binding decisions of the European Commission and/or the Agency for the Cooperation of Energy Regulators	None

This Modification will have a positive impact on Relevant Objective (F).

In IGT UNC Part I there are Code obligations placed on the Registered User for Large Firm Supply Points (8.0) and Interruptible Supply Points (9.0) to provide emergency contact data.

This Modification seeks to add clarity within the IGT UNC on how emergency contact details should be recorded and maintained, this will promote efficiencies for these obligations. Furthermore, by ensuring that emergency contacts for Interruptible Supply Points and Large Firm Supply Points are maintained as per the same criteria, we will ensure consistency regardless of Supply Point type.

Raising an IGT equivalent Modification to UNC 0926S also ensures consistent treatment of emergency contact data across the IGT UNC and the UNC.

8 Implementation

As Self-Governance procedures are proposed, implementation could be sixteen business days after a Modification Panel decision to implement, subject to no Appeal being raised.

As this Modification will have Central System impacts, the implementation effective date of this Modification will be determined by the DSC Change Management Committee.

9 Legal Text

Text Commentary

TBC

Text

TBC

10 Recommendations**Proposer's Recommendation to panel**

Panel is asked to:

- Refer this proposal to a Workgroup for assessment.