

Consultation Response

IGT172: Provision for Gas Entry within the IGT UNC

Responses invited by: 17th April 2024

Respondent Details
 Name: Darren Stockley, Managing Director
 Organisation: Ixora Energy Ltd

Support Implementation	Yes
Qualified Support	<input checked="" type="checkbox"/>
Neutral	<input type="checkbox"/>
Do Not Support	<input type="checkbox"/>

Please briefly summarise the key reason(s) for your support / opposition

There are opportunities for the proposed IGT approach to provide an additional option for ourselves as biomethane developers, in particular where the route to the main gas grid is difficult and has difficulties with land ownership/easements etc. The IGT approach also offers flexibility on asset adoption and processes which may reduce costs and shorten the schedule for construction of a new biomethane project

Authority Decision Statement

Do you agree with the Modification Panel's determination with respect to whether or not this should be an Authority Decision modification?

In our view, self-governance is the correct format for this enabling modification.

Please state any new or additional issues that you believe should be considered

None

Relevant Objectives

How would implementation of this modification impact the relevant objectives?

This brings about competition between Gas Transporters which can only be a good thing. It should also help increase the number of plants injecting green gas to the grid.

Impacts and Costs

What development and ongoing costs would you face if this modification was implemented?

Ixora Energy would not face any development nor ongoing costs as a result of this modification being implemented.

Implementation

What lead time would you wish to see prior to this modification being implemented, and why?

Projects are awaiting a decision currently so Implementation as soon as possible is required in order to make more projects within our development pipeline feasible.

Legal Text

Are you satisfied that the legal text will deliver the intent of the modification?

No comment

In addition, the IGT UNC Panel are particularly interested in parties' views in respect of the commercial arrangements that would be needed as part of implementing this Modification?

IGTs that have gas injected to their networks may need to develop agreements with the parties looking to inject, and also a new form of agreement with any network they may connect to or already be connected to.

Further Comments

Is there anything further you wish to be taken into account?

This innovation will help deliver more biomethane projects, we are targeting an additional 1 TWh of green biomethane injection to the grid between now and 2030. By supporting this we have a much better chance of achieving our target.

Responses should be submitted by email to IGTUNC@gemserv.com