

IGT UNC Modification Panel Meeting

Final Minutes

Friday 23rd September 2022

Via teleconference

Attendee	Initials	Organisation	Representing	Notes
Anne Jackson	AJ	Gemserv	Code Administrator	Chair
Cher Harris	CH	Indigo Pipelines	Pipeline Operators	Alternate for Stuart Monk
Jenny Rawlinson	JR	BUUK	Pipeline Operators	
Claire Roberts	CR	Scottish Power	Pipeline Users	
Talia Lattimore	TL	Gemserv	Code Administrator	

1. Welcomes and Apologies

The Chair welcomed the Panel to the reconvened meeting. The Chair noted that following the ongoing quoracy issues the Panel faces, the Code Administrator (CA) had opened a meeting prior to this and held that open for one hour as per Code rules (Part L6.10). Apologies were received from Stuart Monk (SM) (MUA Group) and Jennifer Semple (Ofgem). It was noted that Cher Harris (CH) would be acting as alternative for SM.

2. Confirmation of Agenda

The Chair confirmed the items for discussion as outlined in the final agenda. The Panel were invited to add any items for AOB. There were no further items of AOB added.

3. Approval of the previous minutes (22-08 and 22-08 Reconvened)

The CA invited comments on the August 2022 meeting minutes noting that no comments had been received prior to the meeting. No comments were raised during the meeting and the minutes (both standard and reconvened meetings) were approved as a true and accurate account of the meetings.

4. Outstanding Actions

The Panel were informed that there were 3 outstanding actions:

- 21/10 - 03: AJ to develop the Cross Code Ways of Working strawman and to bring back to Panel for review. The Panel agreed that this strawman should also include details of how Joint Workgroups would work.** The Chair advised that due to other more pressing work this action had not been completed. They advised that with Code Reform coming, and views on further Code consolidation expected from Ofgem in the coming months, that this action may have run its course. The Chair suggested that the action be closed and that this be added to the Known Issues Register, which will ensure it is monitored and not forgotten. The Panel agreed with this approach and that the action should be closed with the issue being added to the Known Issues Register.

- **22/08 - 01: CA to liaise with Proposer regarding IGT159 Panel discussions and ensure they receive the formal consultation email.** TL informed the Panel that they provided the Proposer with a summary of the Panels views on IGT159 shortly after the August 2022 meeting. They ensured the Proposer received the consultation and knew of the additional point of consideration. They will continue to engage with the Proposer and will review responses with them and agree next steps. The Panel agreed that this action should be closed.
- **22/08 - 02: CA to seek views from industry regarding a potential change to the November 2022 Release Date.** Panel agreed that this action should be closed. Please see item 7 for discussion.

Authority Updates

5. Authority Updates

There was no Authority update provided.

6. Ofgem's Expected Decision Dates

The Panel were directed to Ofgem's latest Expected Decision Dates which were published on 22nd July 2022.

JR provided some additional information on [IGT132VV - Introduction of IGT Code Credit Rules](#). They advised that Ofgem contacted the Independent Networks Association (INA) and wanted to discuss the Modification. The individual was directed to BUUK as proposer of the Modification. Ofgem were looking to discuss the rationale for the arrangements in IGT132VV being optional rather than mandatory.

JR added that as proposer BUUK were happy to amend the Modification if that was a sticking point. A meeting was due to be scheduled with the individual at Ofgem but they believe they have now left and are awaiting further contact.

AOB

7. IGT UNC standard Release date and Extraordinary Release Date (November 2022)

TL advised the Panel that, following initial consideration at their August meeting, the CA issued industry communications seeking views on a change to the November 2022 IGT UNC Release Date (from 4th November to 1st November).

TL confirmed that 3 responses were received, all of which supported the change of Release Date and agreed with Panel's rationale for the change. They added that no unforeseen consequences have been identified and there were no system changes associated with either Modification scheduled for implementation.

The Panel unanimously agreed that the November 2022 IGT UNC Release Date should be changed to 1st November 2022.

TL confirmed that industry communications would be issued shortly after the meeting and that as part of this the website would be updated to reflect the change and the Notice of Implementation for [IGT160 - Introducing the concept of a derogation into the IGT UNC for innovation projects](#) would also be updated.

8. UNC0824 (Urgent) - Appointment of CDSP as the Scheme Administrator for the Energy Price Guarantee (EPG) for Domestic Gas Consumers (Gas)

The Chair advised the Panel that since UNC0824 has been raised, discussions had been had with the Modification Proposer regarding the potential impact of the Modification. The Chair advised that, at the time of the discussions, a Modification was not felt to be entirely necessary.

The Chair explained that the data for the scheme is to be aggregated at capacity level, and capacity level data is covered in the UNC rather than the IGT UNC. Supply Point level data is covered under the IGT UNC. Data for the scheme is to be provided via the Data Permissions Matrix, the governance of which is under the UNC (though changes to it can carry through to the IGT UNC). As the data is aggregated at capacity level for the scheme, the IGT UNC was not seen as being directly impacted and a Modification was not necessary. The Chair asked the Panel if they agreed with the rationale for not having an IGT UNC Modification.

JR questioned whether a Modification was needed to allow the CDSP to pass the necessary data and how this worked from a funding perspective. The Chair advised that the CDSP are running the scheme and so they will have to receive money for each Supply Point and that will come from the Government and will be given to the CDSP. They added that BEIS will need to be added to the Data Permissions Matrix so they may see relevant site information.

JR asked if there was something in Code which allows the Authority / Government to request data without changes to the Code being required. The Chair advised that there are such provisions but there is an expectation that this is not simply given, but that there needs to be a written request for the data.

JR suggested the Panel go through the Legal Drafting as logic seems to dictate that some level of change is needed to the IGT UNC.

Following review of the legal drafting for UNC0824, JR felt that it may be pragmatic to acknowledge the role of the CDSP and the IGT UNC for completeness. The Chair acknowledged this view.

The Chair advised that an Urgent Modification may not be needed as the scheme can operate at capacity level and it could even be a Self-Governance Modification as what has been suggested would be to acknowledge the scheme and roles. The Chair asked whether any members on the call would be willing to sponsor such a Modification.

JR advised that they would be happy to Sponsor the Modification but felt that if UNC0824 was urgent than the Modification raised under the IGT UNC should also be done requesting urgency.

The Chair asked whether other Panel members agreed that the potential Modification should be urgent to mirror the progression of UNC0824. The Panel unanimously agreed that the Modification should request urgency.

JR asked if the CA could draft the proposed Modification Proposal to aid in the raising of the Modification. The Chair confirmed that this could be done.

Action: 22/09 - 01 - CA to draft Urgent IGT UNC Modification Proposal related to UNC0824 - Appointment of CDSP as the Scheme Administrator for the Energy Price Guarantee (EPG) for Domestic Gas Consumers (Gas) and share with JR as sponsor of the Modification.

9. 0822 (Urgent) - Reform of Gas Demand Side Response Arrangements

The Chair informed the Panel that UNC0822 was discussed at the September Workgroup meeting. The CA asked Workgroup members whether they felt there may be any IGT sites that fell within the criteria of the solution (2 million therms / 56.8 GWh). Members in the meeting were unsure if there were any sites of that size and the CDSP took an action away to confirm if there were any sites in the system that met the criteria. The CDSP has since confirmed that there are sites currently in the system that meet the criteria. The Chair advised the Panel that an Urgent Modification Proposal is therefore needed under the IGT UNC to ensure there are appropriate provisions to account for any IGT sites that may be used as part of the Demand Side Response (DSR) arrangements.

The Chair advised that it is not yet know how many of the qualifying sites are IGT sites. However, they have asked that this information be provided at some level by the CDSP so the scale of the impact can be assessed.

The Chair asked if any Panel members would be willing to sponsor the Modification. JR asked who the proposer was for UNC0822. It was highlighted to the member that National Grid raised the Modification. JR felt that the IGT UNC Modification should be drafted by National Grid as well.

The Chair confirmed that they would speak with National Grid regarding the Modification and write out to IGTs / Shippers to see if someone is willing to sponsor the Modification.

Action: 22/09 - 02 - Chair to speak with National Grid regarding an Urgent IGT UNC Modification Proposal related to UNC0822 - Reform of Gas Demand Side Response Arrangements.

The next IGT UNC Panel meeting is scheduled for 28th October 2022.

Annex 1 – Actions Table

Reference	Date	Action	Owner	Status
21/10 - 03	29/10/2021	AJ to develop the Cross Code Ways of Working strawman and to bring back to Panel for review. The Panel agreed that this strawman should also include details of how Joint Workgroups would work.	AJ	Closed
22/08 - 01	26/08/2022	CA to liaise with Proposer regarding IGT159 Panel discussions and ensure they receive the formal consultation email	TL	Closed
22/08 - 02	26/08/2022	CA to seek views from industry regarding a potential change to the November 2022 Release Date. <i>It is proposed that the date be changed from 4th November 2022 to 1st of November 2022, as a result of IGT138V - 'Performance Assurance Techniques and Controls' having a designated implementation date of 1st November 2022. The Panel expect to make a decision on this matter at the September Panel meeting.</i>	TL	Closed
22/09 - 01	23/09/2022	CA to draft Urgent IGT UNC Modification Proposal related to UNC0824 - Appointment of CDSP as the Scheme Administrator for the Energy Price Guarantee (EPG) for Domestic Gas Consumers (Gas) and share with JR as sponsor of the Modification.	TL	Open
22/09 - 02	23/09/2022	Chair to speak with National Grid regarding an Urgent IGT UNC Modification Proposal related to UNC0822 - Reform of Gas Demand Side Response Arrangements.	Chair	Open