

## **PART M - DEFINITIONS**

The following definitions shall apply:

	Existing Reference	SCR Reference
<b>“the Act”</b> the Gas Act 1986 as amended;		
<b>“Actual Invoicing”</b> shall have the meaning in Part G9.2.2;		
<b>“Additional Customer Services”</b> shall have the meaning in Part N 2.1.1(b)(iii);		
<b>“Advanced Meter”</b> shall have the same construction as that set out in Standard Condition 12.22 of the Gas Suppliers Licence published by the Authority;		
<b>“Affected Person”</b> shall have the meaning in Part L 2.1;		
<b>“Affiliate”</b> in relation to a body corporate is another body corporate which holds not less than the specified percentage (or where no percentage is specified, the majority) of the voting rights of the first body corporate, or subsidiary of the first body corporate or that other body corporate and for these purposes “voting rights”, “holding” voting rights and “subsidiary” are to be construed in accordance with Section 736A of the Companies Act 1985;		
<b>“Agenda”</b> shall have the meaning in Part L 2.1;		
<b>“Agency Charging Statement”</b> shall have the meaning ascribed thereto in the UNC;	TPD B1.7.11	
<b>“Agency Functions”</b> shall have the meaning in Part N 2.2.1(a);		
<b>“Agency Services”</b> shall have the meaning in Part N 1.3.6(b);		
<b>“Agreed Opening Meter Reading”</b> shall have the meaning ascribed thereto in the UNC;	TPD M5.13.12	TPD M5.13.11

<b>“Aggregate EUC CSAQ”</b> is the amount of the aggregate of the Annual Quantities of the Relevant EUC Supply Meter Points multiplied by the applicable Pipeline Shrinkage Factor;		
<b>“Aggregate CSEP Capacity”</b> shall have the meaning in Part B4.4;		
<b>“Aggregate Pipeline Capacity”</b> shall have the meaning in Part CV4.3;		
<b>“Alternate”</b> shall have the meaning in Part L 2.1;		
<b>“Alternative Modification Proposal”</b> shall have the meaning in Part L 2.1;		
<b>“Ancillary Agreement”</b> an agreement between the Pipeline Operator and one or more Pipeline Users setting out any terms of a transportation arrangement (as defined in Standard Condition 1 of the Pipeline Operator’s Licence in relation to the Pipeline:		
entered into pursuant to any provision of the Code which contemplates that such an agreement may be entered into; or		
which expressly provides that it is to be a Network Code Ancillary Agreement.		
For the avoidance of doubt the LDZ CSEP Ancillary Agreement is not an Ancillary Agreement for the purposes of the Code;		
<b>“Annual Quantity”</b> or <b>“AQ”</b> shall have the meaning ascribed to it in the UNC;	TPD G2.3.1	
<b>“Applicable Daily Rate”</b> shall have the meaning in Part G2.4(a);		
<b>“Applicable Annual Rate”</b> shall have the meaning in Part G2.4(a);		
<b>“Applicable Commodity Rate”</b> shall have the meaning in Part G2.4(b);		
<b>“Applicable Interest Rate”</b> shall have the meaning in Part G15.3;		
<b>“Applicant User”</b> shall have the meaning in Part K1.1;		

<b>"Authority"</b> the Gas and Electricity Markets Authority established under Section 1 of the Utilities Act 2000 or any successor thereof;		
<b>"Base Registration Nomination"</b> shall have the meaning ascribed thereto in the UNC;		TPD G 5.3.1(a)
<b>"Billing Day"</b> shall have the meaning in Part G3.3(b);		
<b>"Billing Period"</b> shall have the meaning in Part G3.3(a);		
<b>"Bottom Stop"</b> shall have the meaning ascribed thereto in the UNC;	TD Part IIC Annex 1 G5.2.3(a)	
<b>"Business Day"</b> means (except for the purposes of Parts C, D and E) a Day other than a Saturday or a Sunday or a Day which begins at 05:00 hours on a bank holiday in England and Wales;		
<b>"C&amp;D Information"</b> : shall have the meaning ascribed thereto in the UNC;	TPD M4.1.5(a)	
<b>"C&amp;D Notification"</b> : shall have the meaning ascribed thereto in the UNC;	TPD M4.1.5(b)	
<b>"Calculated Gas Card Reading"</b> shall have the meaning in Part E1.2;		
<b>"Capacity"</b> shall have the meaning in Part B2.1;		
<b>"Capacity Ratchet Amount"</b> shall have the meaning in Part CII5.5;		
<b>"Capacity Reduction Period"</b> shall have the meaning ascribed thereto in the UNC;	TPD Annex B-3 2.2	
<b>"Capacity Revision Application"</b> shall have the meaning ascribed thereto in the UNC;	TPD Annex B-3 7.2	
<b>"Capacity Variable Component"</b> shall have the meaning (if any) in the Pipeline Operator's Network Code;		
<b>"CDSP Services"</b> shall have the meaning in Part N 1.3.1;		
<b>"Central Data Services Provider"</b> or <b>"CDSP"</b> shall have the meaning in N1.2.1(a);		

<b>“CSEP NExA Table Review Work Group”</b> shall have the meaning as set out in Section 2 of the IGT UNC Ancillary Document entitled the <b>IGT CSEP NExA Table Review Procedures</b> ;		
<b>“Chairperson’s Guidelines”</b> shall have the meaning in Part L 2.1;		
<b>“Change Administrator”</b> shall have the meaning in Part L 2.1;		
<b>“Change of Shipper Request”</b> shall have the meaning ascribed in the <b>REC</b> ;		
<b>“Class 1 Requirement”</b> shall have the meaning ascribed thereto in the UNC;	TPD M6.1.1	
<b>“Class 1 Meter Read Requirements”</b> shall have the meaning ascribed thereto in the UNC;	TPD M6.1.1	
<b>“Close out Date”</b> shall have the meaning in Part L 2.1;		
<b>“Code”</b> shall have the meaning in Part A2.3;		
<b>“Code Administrator”</b> shall have the meaning in Part L 2.1;		
<b>“Code Communication”</b> : any communication to be given by the Pipeline Operator or any Pipeline User under the Code including where so provided by and in accordance with the Pipeline Operator's Network Code, any System Communication;		
<b>"Code Credit Limit"</b> shall have the meaning in Part G21.2;		
<b>"Code Credit Rules"</b> shall have the meaning in Part G21.2;		
<b>“Code Services”</b> shall have the meaning in Part N 1.3.5;		
<b>“Competent Authority”</b> the Authority, or any local, national or supra-national agency, authority, department, inspectorate, minister, official, court, tribunal or public or statutory person (whether autonomous or not) of the United Kingdom (or the government thereof) or the European Communities which has jurisdiction over the Pipeline Operator or a Pipeline User or the subject matter of the Code;		

<b>“Completion Date”</b> shall have the meaning in Part CV1.2(c);		
<b>"Computer System"</b> the computer systems (if any) described in the Manual as from time to time modified in accordance with the Pipeline Operator's Network Code, operated by the Pipeline Operator to support implementation of certain provisions of the Code and the giving of certain communications;		
<del><b>“Confirmed DM Capacity”</b> shall have the meaning in Part CI12.4;</del> <b>“Connected Offtake System”</b> shall have the meaning ascribed thereto in the UNC;	TPD J1.4.3	
<b>“Connected System Exit Point”</b> shall have the meaning ascribed thereto in the UNC;	TPD A3.3.1	
<b>"Connection Point"</b> : the CSEP or the US Connection Point;		
<b>"Connections Work"</b> shall have the meaning in Part CV 1.2(e);		
<b>“Consultation”</b> shall have the meaning in Part L 2.1;		
<b>“Consumer”</b> is a reference to:		
A consumer (as defined in the Gas Code) who is supplied with gas conveyed to particular premises by means of the Pipeline;		
In the context of a particular Supply Point or Supply Meter Point, the consumer who is supplied with gas offtaken from the Pipeline at the relevant point; or		
In the context of Pipeline User, the consumer in respect of a Supply Point of which the Pipeline User is Registered User;		
<b>“Consumer’s Plant”</b> in respect of any Supply Meter, the plant and/or equipment in which gas offtaken from the Pipeline at that point is to be used (including any plant or equipment in which gas is compressed or otherwise treated before being consumed);		
<b>“Consumer’s Representative”</b> shall have the meaning in Part L2.1;		
<b>"Consumption Adjustment"</b> shall have the meaning ascribed thereto in the UNC;	TPD M1.9.1	

<b>“Contingency Invoices”</b> shall have the meaning in Part G9.2.3;		
<b>“Contingency Invoicing”</b> shall have the meaning in Part G9.2.3;		
<b>“Contingency Invoice Documents”</b> shall have the meaning in Part G9.2.3;		
<b>“Contract Management Committee”</b> shall have the meaning ascribed thereto in the UNC;		
<b>“Conventional Notice”</b> a notice or communication which is or may be given by any of the means in Part K34.2;		
<b>“Core Customer”</b> shall have the meaning in Part N 1.2.1(d);		
<b>“Core Services”</b> shall have the meaning in Part N 1.3.1(a);		
<b>“Coronavirus or COVID-19”</b> shall have the meaning ascribed thereto in the UNC;	TD Part VI 1.1(d); TD Part VI 1.1(i)	
<b>“CSEP”</b> the Connected System Exit Point agreed as such between the Large Transporter and the Pipeline Operator being the point(s) on the Pipeline at which gas can flow into the Pipeline from the Large Transporter System;		
<b>“CSEP NExA Tables”</b> shall have the meaning in Part CI 1.1;		
<b>“CSEP Supply Point Register”</b> shall have the meaning ascribed thereto in the UNC;	TPD G3.1.8	TPD 3.3.1
<b>“CSEP User”</b> shall have the meaning ascribed thereto in the UNC;	TPD J6.3.3	
<b>“CSS Process”</b> shall have the meaning in Part CI 1.5.8;		TPD G 1.2.4
<b>“CSS Provider”</b> shall have the meaning in Part CI 1.5.3;		TPD G 1.2.1(b)
<b>“CSS”</b> <del>“Current Supply Meter Point”</del> shall have the meaning in Part CI 1.5.4;		TPD G 1.2.1(c)
<b>“CSS Supply Point”</b> shall have the meaning in Part CI 1.5.5;		TPD G 1.2.1(d)

<b><u>“Current Year Minimum Supply Point Capacity”</u></b> shall have the meaning ascribed thereto in the <u>UNCC14.12.12</u> ;		<b>TPD Annex B-3 2.1(a)</b>
<b>“Customer Charge”</b> is a charge (if any) payable by reason of being the Registered User of a Supply Point;		
<b>“Customer Class”</b> shall have the meaning in Part N 1.2.1(e);		
<b>“Customer Group”</b> shall have the meaning in Part N 1.2.1(f);		
<b><u>“Daily Meter ReadingData Permissions Matrix”</u></b> shall have the meaning ascribed thereto in the UNC;	TPD M1.5.2(d)	
<b><u>“DAM”</u></b> shall have the meaning ascribed in the <u>REC</u> ;		
<b><u>“Data Permissions Matrix”</u></b> or <b><u>“DPM”</u></b> shall have the meaning in Part N 2.5.1(b);		
<b>“Data Services Contract”</b> or <b>“DSC”</b> shall have the meaning ascribed thereto in the UNC;	GT D1.2.1(c)	
<del><b>“Daily Meter Reading”</b> shall have the meaning ascribed thereto in the UNC;</del> <b>“Day”</b> means the period from 05:00 hours on one day until 05:00 hours on the following day;		
<b>“day of issue”</b> shall have the meaning in Part CI 20.1;	<b>TPD G4.2.2(d)</b>	<b>TPD G4.8.2(d)</b>
<b>“day of notification”</b> shall have the meaning in Part CI 20.1;	<b>TPD G4.2.2(e)</b>	<b>TPD G4.8.2(e)</b>
<b>“Defaulting User”</b> shall have the meaning in Part K7.1;		
<b><u>“Definitive Registration Notification”</u></b> shall have the meaning ascribed thereto in the UNC;		<b>TPD G 5.2.2(d)</b>
<b>“Demand Model”</b> shall have the meaning ascribed thereto in the UNC;	TPD H1.3.1	

<b>“Deregistration Request”</b> shall have the meaning of <b>“Registration Deactivation Request”</b> ascribed thereto in the <b>REC</b> ;		
<b>“Detail Registration Nomination”</b> shall have the meaning ascribed thereto in the <b>UNC</b> ;		<b>TPD G 5.3.1(b)</b>
<b>“Detail Registration Response”</b> shall have the meaning ascribed thereto in the <b>UNC</b> ;		<b>TPG G 5.3.12</b>
<b>“Developer”</b> shall have the meaning in Part CI 13.2(a);		
<b>“Development”</b> shall have the meaning in Part L 2.1;		
<b>“Direct Functions”</b> shall have the meaning in Part N 2.1.1(a);		
<b>“Direct Services”</b> shall have the meaning in Part N 1.3.6(a);		
<b>“Directive”</b> means any present or future directive, request, requirement, instruction, code of practice, direction or rule of any Competent Authority (but only, if not having the force of law, it is reasonable in all the circumstances for it to be treated as though it had legal force) and any modification, extension or replacement thereof;		
<b>“Discontinuance Notice”</b> shall have the meaning in Part K6.1;		
<b>“Discontinuing User”</b> shall have the meaning in Part K5.1;		
<b>“DM Capacity”</b> shall have the meaning in Part B 2.3(c);		
<b>“DM CSEP”</b> shall have the meaning in Part F1.1(b);		
<b>“DM Demand”</b> shall have the meaning in Part F2.2;		
<b>“DM Offtake Rate”</b> means Supply Point Offtake Rate;		
<b>“DM Output Nomination”</b> shall have the meaning ascribed thereto in the <b>UNC</b> ;	TPD C2.2.1	

<b>“DM Supply Meter Point”</b> is a Supply Meter Point in respect of which Daily Read Equipment has been installed;		
<b>“DM Supply Point”</b> shall have the meaning in Part CI1.1;		
<b>“DN Operator”</b> shall have the meaning ascribed thereto in the UNC;	GT B2.1.1(b)	
<b>"domestic premises"</b> premises at which a supply is taken or to be taken wholly or mainly for domestic purposes;		
<b>"Downstream System"</b> is a pipeline or pipeline system operated by a person other than the Pipeline Operator which is or is to be connected downstream of the Pipeline whether connected directly or indirectly to it via another pipeline or pipeline system and where gas flow from the Pipeline into that pipeline or pipeline system is not metered;		
<b>"Downstream System Operator"</b> is in respect of a Downstream System, the person which owns or operates that Downstream System;		
<b>“Downstream System Exit Point”</b> is a point or points (which are not Supply Meter Points) on the Pipeline at which gas leaves the Pipeline for onward conveyance in a Downstream System;		
<b>“Draft Final Modification Report”</b> shall have the meaning in Part L 2.1;		
<b>“Draft Modification Report”</b> shall have the meaning in Part L 2.1;		
<b>“Emergency”</b> shall have the meaning in Part I1.7;		
<b>“emergency contacts”</b> shall have the meaning in Part I8.1(b);		
<b>“Emergency Steps”</b> shall have the meaning in Part I3.1;		
<b>“End User Category” or “EUC”</b> shall have the meaning ascribed thereto in the UNC;	TPD H1.2.1	
<b>“Energy Market Data Specification”</b> shall have the meaning described in Part L Section 2;		

<b><u>“Energy Supplier” shall have the meaning ascribed thereto in the REC;</u></b>		
<b>“Estimated Meter Reading Charge”</b> shall have the meaning in Part G1.6;		
<b>“Existing Registered User”</b> shall have the meaning ascribed thereto in the UNC;	TPD G6.3.1(b)	<b>TPD G 4.2.2(b)</b>
<b>“Existing Supply Point”</b> shall have the meaning ascribed thereto in the UNC;	TPD G6.3.1(a)	<b>TPD G 4.2.2(a)</b>
<b>“Expert Determination”</b> shall have the meaning in Part K8.1;		
<b>“Final Modification Report”</b> shall have the meaning in Part L 2.1;		
<b>“Firm CSEP”</b> shall have the meaning ascribed thereto in the UNC;	TD Part IIC 11.10.5(a)	
<b>“Firm Supply Point”</b> shall have the meaning in Part CIII3.2(c);		
<b>“First Supply Point Registration Date”</b> shall have the meaning in Part CV2.4;	<b>TPD G3.2.1(b)</b>	<b>TPD G3.4.1(c)</b>
<b>“Formula Year Annual Quantity”</b> shall have the meaning ascribed thereto in the UNC;	TPD G2.3.17	
<b>“Formula Year Supply Point Capacity”</b> means the Supply Point Capacity calculated by the Pipeline Operator with reference to the Formula Year Annual Quantity;		
<b>“Framework Agreement”</b> the agreement between the Pipeline Operator and Pipeline Users, pursuant to which such Pipeline Users become bound by the Pipeline Operator's Network Code;		
<b><u>“Gaining Supplier” shall have the meaning ascribed thereto in the REC;</u></b>		
<b>“gas”</b> shall have the meaning ascribed thereto in the UNC;	GT C3.1.1	
<b>“Gas Act Owner”</b> is the Consumer, holder of a gas transporter's Licence or relevant supplier that owns the meter (and for the purposes of this definition includes a lessee) and which in accordance with the Gas Code is responsible for keeping it in proper order for correctly registering the quantity of gas supplied;		

<b>“Gas Card”</b> shall have the meaning ascribed thereto in the UNC;	TPD M1.5.2(h)	
<b>“Gas Card Reading”</b> shall have the meaning ascribed thereto in the UNC;	TPD M1.5.2(g)	
<b>“Gas Code”</b> the Gas Code in Schedule 2B to the Act;		
<b><u>“Gas Enquiry Service”</u></b> has the meaning given in the <b>REC</b> ;		
<b>“Gas Flow Day”</b> means in relation to the application of any provision of the Code, the Day in relation to deliveries, offtakes or flows of gas or other operations on which such provision is to apply;		
<b>“Gas Transporter”</b> a person who holds a Gas Transporter's Licence;		
<b>“Gas Transporter's Licence”</b> a gas transporters licence as from time to time in force granted or treated as granted pursuant to the Act;		
<b>“Gas Year”</b> means the period from 05:00 1 <sup>st</sup> October in any year until 05:00 1 <sup>st</sup> October in the following year;		
<b><u>“GRDA Functions”</u></b> are functions assigned to the CDSP as ‘Gas Retail Data Agent’ in the Retail Energy Code and shall have the meaning ascribed thereto in the UNC;		<b>GTD 1.2.1(m)</b>
<b>“Group of Companies”</b> shall have the meaning in Part L2.1;		
<b>“Historic Supply Point Meter Asset and Read Information”</b> shall have the meaning ascribed thereto in the UNC;		
<b>“hour”</b> shall have the meaning ascribed thereto in the UNC;	GT C3.2.1	
<b>“IGE Meter Recommendation”</b> shall have the meaning in Part D1.3(b);		
<b>“IGTAD”</b> shall have the meaning ascribed thereto in the UNC;	GT C2.1.2(b)	
<b>“IGT CSEP NExA Table Review Procedures”</b> shall have the meaning in Part CI 6.4(b);		

<b>"IGT UNC"</b> shall have the meaning in Part A 1.1;		
<b>"IGT UNC Ancillary Document"</b> shall have the meaning in Part K 42.1;		
<b>"IGT UNC Contract Manager"</b> is the person appointed by a Pipeline User as set out in the IGT UNC Ancillary Document Pipeline operator standards of Service Query Management;		
<b>"IGT UNC Implementation Date"</b> shall have the meaning in the Transition Document;		
<b>"IGT UNC Modification Panel"</b> shall have the meaning in Part L 2.1;		
<b>"IGT UNC Modification Workstream"</b> shall have the meaning in Part L 2.1;		
<b>"IGT UNC Operators"</b> shall have the meaning in Part L 2.1;		
<b>"IGT UNC Operators' Representative"</b> shall have the meaning in Part L 2.1;		
<b>"IGT Transportation Charges Invoice"</b> shall have the meaning in Part G3.3(f)		
<b>"Incident Procedure"</b> shall have the meaning in Part <del>K41</del> K40.1;		
<b>"Individual CSEP Reconciliation"</b> shall have the meaning ascribed thereto in the UNC;		
<b>"Individual CSEP Reconciliation Quantity"</b> shall have the meaning ascribed thereto in the UNC;		
<b>"Individual Network Code"</b> shall have the meaning in Part L 2.1;		
<b>"Initial Registered User"</b> is in respect of a New Supply Point, the Pipeline User in whose name the Supply Meter Point(s) comprising such New Supply Point is initially registered with the Pipeline Operator;		
<b>"Initial Registration Notification"</b> shall have the meaning ascribed thereto in the UNC;		G3.4.1(d)
<b>"Initial Registration Request"</b> shall have the meaning ascribed thereto in the REC;		

<b>“Initial Supply Point Confirmation”</b> is a communication by a Proposing User to the Pipeline Operator requesting Initial Supply Point Registration of a Proposed New Supply Point prior to the Supply Point Registration with the CDSP;		
<b>“Initial Supply Point Registration”</b> is the initial registration of one or more New Supply Meter Point(s) in the name of a Pipeline User with the Pipeline Operator prior to the Pipeline User becoming the Registered User with the CDSP;		
<b>“Interruptible”</b> shall have the meaning in Part CIII3.2(a);		
<b>“Interruptible CSEP”</b> shall have the meaning ascribed thereto in the UNC;	TD Part IIC 11.10.5(a)	
<b>“Interruptible Supply Point”</b> shall have the meaning in Part CIII3.2(b);		
<b>“interruption”</b> shall have the meaning in Part CIII3.2(e);		
<b>“Interruption Allowance”</b> shall have the meaning ascribed thereto in the UNC;	TPD B8.1.2(i)	
<b>“Invoice Amount”</b> shall have the meaning in Part G3.3(e);		
<b>“Invoice Credit”</b> shall have the meaning in Part G4.2;		
<b>“Invoice Document”</b> shall have the meaning in Part G3.3(c);		
<b>“Invoice Due Date”</b> shall have the meaning in Part G10.2;		
<b>“Invoice Item”</b> shall have the meaning in Part G3.3(d);		
<b>“Invoice Query”</b> shall have the meaning in Part G16.1;		
<b>“Invoice Remittance Advice”</b> shall have the meaning in Part G4.5;		
<b>“Isolated”</b> Shall be construed accordingly in relation to <b>“Isolation”</b> ,		
<b>“Isolation”</b> shall have the meaning ascribed thereto in the UNC;	TPD G7.1.1(a)	<b>TPD G7.1.2(a)</b>
<b>“kWh”</b> shall have the meaning ascribed thereto in the UNC;	GT C3.2.1	

<b>“Large Firm Supply Point”</b> shall have the meaning in Part I1.3;		
<b>"Large Transporter"</b> National Grid Gas plc and/or as the context permits the DN Operator which operates the pipeline system immediately upstream of the CSEP;		
<b>"Large Transporter CDSP Licence Condition"</b> shall have the meaning in Part N 1.2.1(b);		
<b>“Large Transporter Representative”</b> shall have the meaning in Part L 2.1;		
<b>"Large Transporter System"</b> the main pipeline systems operated by National Grid Gas plc and the DN Operators the conveyance of gas through which is authorised by one or more gas Transporter Licences;		
<b>“Larger Supply Point”</b> shall have the meaning in Part CI 1.1;		
<b>"Last Resort User"</b> shall have the meaning in Part CI <del>1120</del> .1;	<b>TPD G4.8.2(c)</b>	<b>TPD G4.8.2(c)</b>
<b>“Legally Binding Decisions”</b> shall have the meaning ascribed thereto in the UNC;		
<b>“Legal Requirement”</b> any Act of Parliament, regulation, licence or Directive of a Competent Authority;		
<b>“LDZ Capacity”</b> shall have the meaning ascribed thereto in the UNC;	TPD B1.2.3(d)	
<b>"LDZ CSEP Ancillary Agreement"</b> the agreement made between the Large Transporter and certain Pipeline Users in respect of DM Supply Points and Interruptible Supply Points on the Pipeline;		
<b>“Local Emergency”</b> shall have the meaning in Part I1.2;		
<b>“Local Emergency Procedures”</b> shall have the meaning in Part I2.1;		
<b>“Local Distribution Zone”</b> shall have the meaning ascribed thereto in the UNC;	TPD A1.2.2; TPD A1.6.1	
<b>“Maintenance Affected Point”</b> shall have the meaning in Part H4.1(a);		

<b>“maintenance day”</b> shall have the meaning in Part H3.1(b)(ii);		
<b>“Maintenance Programme”</b> shall have the meaning in Part H1.1(a);		
<b>"Manual"</b> the document (if any) so entitled and issued by the Pipeline Operator, as from time to time revised in accordance with the Pipeline Operator's Network Code;		
<b>“Maximum Supply PointDM Capacity”</b> shall have the meaning in Part <del>CII 5C45</del> 5.1(a);	<b>TPD B6.1(a)</b>	
<b>“Maximum Supply PointDM Offtake Rate”</b> shall have the meaning in Part <del>CII 5C45</del> 5.1(b);	<b>TPD B6.1(b)</b>	
<b>“maximum offtake rate”</b> shall have the meaning ascribed thereto in the UNC;	TPD Annex B-3 4.6	
<b>“Member”</b> shall have the meaning in Part L 2.1;		
<b>“Meter Asset Manager”</b> is an organisation that works on behalf of another to install, replace, repair and maintain a Supply Meter Installation;		
<b>“Meter By Pass”</b> shall have the meaning in Part D2.9(b);		
<b>"Meter Fit Report"</b> shall have the meaning in Part D7.3;		
<b>“Meter Information”</b> shall have the meaning ascribed thereto in the UNC;	TPD M4.1.5(c)	
<b>“Meter Information Notification”</b> : shall have the meaning ascribed thereto in the UNC;	TPD M4.1.5(d)	
<b>“Meter Information Update Notification”</b> : shall have the meaning ascribed thereto in the UNC;	TPD M4.1.5(e)	
<b>“Metering Charges Statement”</b> means the document if any issued from time to time by the Pipeline Operator which is not the Transportation Statement and which sets out the Pipeline Operator's charges (if any) for the provision of Supply Meters and other services related to Supply Meters;		

<b>“Metered Quantity”</b> shall have the meaning ascribed thereto in the UNC;	TPD M1.5.3(e)	
<b>“Metered Volume”</b> shall have the meaning ascribed thereto in the UNC;	TPD M1.5.3(d)	
<b>“Meter Fix Date”</b> shall have the meaning in Part CV 1.2(f);	<b>TPD G 3.2.1(c)</b>	<b>TPD G 3.4.1(f)</b>
<b>“Meter Fix Reading”</b> shall have the meaning ascribed thereto in the UNC;	TPD M5.13.17	TPD M5.13.16
<b>“Meter Installation Works”</b> shall have the meaning in Part D1.2(c);		
<del><b>“Meter Post Code”</b> shall have the meaning in Part C12.2(a);</del> <b>“Meter Read”</b> shall have the meaning ascribed thereto in the UNC;	TPD M1.5.2(b)	
<b>“Modification Proposal”</b> shall have the meaning in Part L 2.1;		
<b>“Meter Reader”</b> shall have the meaning ascribed thereto in the UNC;	TPD M1.5.4	
<b>“Meter Reading”</b> shall have the meaning ascribed thereto in the UNC;	TPD M1.5.2(a)	
<b>“Meter Work”</b> : shall have the meaning ascribed thereto in the UNC;	TPD M4.1.5(f)	
<b>“Meter Worker”</b> : shall have the meaning ascribed thereto in the UNC;	TPD M4.1.5(g)	
<b>“Minimum Aggregate Capacity”</b> shall have the meaning in Part B4.1;		
<b>“Modification Rules”</b> the modification rules set out in Part L;		
<b>“NDM CSEP”</b> shall have the meaning in Part F1.1(a);		
<b>“NDM Output Nomination”</b> shall have the meaning ascribed thereto in the UNC;	TPD C1.6.1(b)(i)	
<b>“NDM Sampling Shipper User”</b> shall have the meaning ascribed thereto in the UNC;	TPD H1.6.10(a)	
<b>“NDM Supply Meter Point”</b> is a Supply Meter Point which is not a DM Supply Meter Point;		

<b>“NDM Supply Meter Point Demand”</b> shall have the meaning ascribed thereto in the UNC;	TPD H2.1.1	
<b>“NDM Supply Point”</b> shall have the meaning in Part CI1.1;		
<b>“NEC”</b> shall have the meaning in Part I1.4;		
<b>“NEC Safety Case”</b> shall have the meaning in Part I1.5;		
<b>“Network Gas Supply Emergency”</b> shall have the meaning in Part I1.8;		
<b>“New Supply Meter Point”</b> shall have the meaning in Part CV1.1(a);		
<b>“New Supply Point”</b> is any Proposed Supply Point (including for the avoidance of doubt a Proposed Supply Point which includes a New Supply Meter Point);	<b>TPD G3.2.1</b>	<b>TPD G3.4.1</b>
<b>“Nominated”</b> shall have the meaning ascribed thereto in the UNC Part CI12.12;	TPD G6.4.3	<b>TPD 4.2.1(d)</b>
<b>“Nominated Shipper”</b> shall have the meaning ascribed thereto in the UNC Part CI12.12;		<b>TPD G5.2.3(a)(iii)</b>
<b>“Nominated Supply Point Capacity”</b> shall have the meaning ascribed thereto in the UNC;		
<b>“Nominated Supply Point Offtake Rate”</b> <b>“Nominated”</b> shall have the meaning ascribed thereto in the UNC;		
<b>“Non Code User Charge”</b> means a charge determined in accordance with the Agency Charging Statement, which Agency Charging Statement is set out in the UNC;		
<b>"non domestic premises"</b> premises which are not domestic premises;		
<b>“Non-voting Member”</b> shall have the meaning in Part L 2.1;		
<b>“NSL”</b> shall have the meaning in Part CIII 3.2(d);		

<b>“Objection Deadline”</b> shall have the meaning ascribed thereto in the UNC;	TPD G6.9.1	
<b>“off-spec gas”</b> shall have the meaning in Part J4.2;		
<b>“Offtake Capacity”</b> shall have the meaning in Part B2.3(b);		
<b>“Ofgem Representative”</b> shall have the meaning in Part L 2.1;		
<b>“On-site Meter Read”</b> shall have the meaning ascribed thereto in the UNC;	TPD M1.5.2(e)	
<b>“Opening Meter Reading”</b> shall have the meaning ascribed thereto in the UNC;	TPD M5.13.2	
<b>“Operational”</b> shall have the meaning in Part C13.2(b);		
<b>“Operative [Base Registration Nomination]”</b> shall have the meaning ascribed thereto in the UNC;		<b>TPD G 5.1.1</b>
<b>“PAFA Contract”</b> shall have the meaning ascribed thereto in the UNC;	TPD V16.1.1(e)	
<b>“Panel Chairperson”</b> shall have the meaning in Part L 2.1;		
<b>“Panel Majority”</b> shall have the meaning in Part L 2.1;		
<b>“Performance Assurance Report Registers Schedules”</b> shall have the meaning ascribed thereto in the UNC; <b>“permitted data recipients” shall have the meaning in Part N 2.5.1.(b)ii</b>		
<b>“Pipeline”</b> the gas pipeline or pipeline system which is not owned or operated by a Large Transporter and which is connected to an Upstream System, the conveyance of gas through which is authorised by the Pipeline Operator's Licence and the flow of gas into which is not metered;		
<b>“Pipeline Design Maximum Volume”</b> shall have the meaning in Part CV4.1;		
<b>“Pipeline Capacity”</b> shall have the meaning in Part B 2.3(a);		

<b>"Pipeline Operator "</b> : shall have the meaning in Part A 2.4;		
<b>"Pipeline Operator Agency"</b> : shall have the meaning in Part N 1.1;		
<b>"Pipeline Operator Agency Activities"</b> : shall have the meaning in Part N 1.2;		
<b>"Pipeline Operator's Licence"</b> : the Gas Transporter's Licence granted to the Pipeline Operator, as from time to time in force;		
<b>"Pipeline Shrinkage"</b> shall have the meaning in Part F12.1(a);		
<b>"Pipeline Shrinkage Factor"</b> shall have the meaning in Part F12.1(b);		
<b>"Pipeline User"</b> : a person other than the Pipeline Operator who is for the time being bound by the Code pursuant to the Framework Agreement;		
<b>"Pipeline Users' Representative"</b> shall have the meaning in Part L 2.1;		
<b>"Portfolio Extract"</b> shall have the meaning in Part G.20.2;		
<b>"Preceding Year"</b> in relation to any Gas Year is the Gas Year ending at the start of such Gas Year;		
<b>"Preceding Year Maximum Capacity"</b> shall have the meaning ascribed thereto in the UNC;		
<b>"Prevailing"</b> shall have the meaning ascribed thereto in the UNC;	TPD Annex B-3 2.3(c)	
<b>"Previous Registered User"</b> shall have the meaning ascribed thereto in the UNC;	TPD M4.1.5(h)	
<b>"Priority Consumer"</b> shall have the meaning in Part I4.1(a);		
<b>"Priority Criteria"</b> shall have the meaning in Part I4.1(b);		
<b>"Priority Supply Point"</b> shall have the meaning in Part I4.1(a);		

<b>“Programmed Maintenance”</b> shall have the meaning in Part H3.1;		
<b>“Project Summary Notification”</b> shall have the meaning in the IGT UNC Ancillary Document entitled IGT’s New Connections Domestic Sites Only for Supply Point Premises that are domestic premises or the IGT UNC Ancillary Document entitled IGT Non-Domestic New Connections for Supply Point Premises that are non-domestic premises;		
<b>“Project Summary Report”</b> shall have the meaning in the IGT UNC Ancillary Document entitled IGT’s New Connections Domestic Sites Only for Supply Point Premises that are domestic premises or the IGT UNC Ancillary Document entitled IGT Non-Domestic New Connections for Supply Point Premises that are non-domestic premises;		
<b>“Proposed CSEP NExA Table”</b> shall have the meaning as set out in Section 1 of the IGT UNC Ancillary Document entitled the IGT CSEP NExA Table Review Procedures;		
<b>“Proposed Registration Details”</b> shall have the meaning in Part CI14;		<b>TPD G 5.3.9(c); TPD Annex G-1 4</b>
<b>“Proposed Supply Point”</b> shall have the meaning ascribed thereto in the UNC;	<b>TPD G 4.1.1(a)</b>	<b>TPD G4.2.1(a)</b>
<b>“Proposed Supply Point Registration”</b> shall have the meaning in Part CI 1.3;	TPD G1.1.2	TPD G1.1.2(b)
<del><b>“Proposed Supply Point Registration Date”</b></del> shall have the meaning in Part CI12.6; <b>“Proposer”</b> shall have the meaning in Part L 2.1;		
<b>“Proposing User”</b> shall have the meaning ascribed thereto in the UNC;	TPD G6.1.2	TPD G 4.2.1(b)
<b>“Provisional Maximum Supply Point DM Capacity”</b> shall have the meaning in Part CII 5CII5.2;	<b>TPD B6.2</b>	
<b>“quantity”</b> shall have the meaning ascribed thereto in the UNC;	GT C3.1.2(a)	
<b>“Ratcheted DM Capacity”</b> shall have the meaning in Part CII5.6;		

“Read Date” shall have the meaning ascribed thereto in the UNC;	TPD M1.5.3(a)	
“Re-establish” shall have the meaning ascribed thereto in the UNC;	TPD G8.1.1	
“referral notice” shall have the meaning ascribed thereto in the UNC;	TPD G6.4.8	DELETED – see “Transporter Referral”
<u>“Registrable Measurement Point” shall have the meaning ascribed in the REC;</u>		
“Registered DM Capacity” shall have the meaning in Part B5.2;		
“Registered Metering Applicant” shall have the meaning ascribed thereto in the UNC;		
<u>“Registered Supplier” shall have the meaning ascribed in the REC;</u>		
“Registered User” shall have the meaning in Part CI 1.1;	G1.1.1(b)	
<u>“Registration Block Notice” shall have the meaning ascribed in the UNC;</u>		TPD S3.3.2(c)
“Registration Cut-Off Time” shall have the meaning ascribed in the UNC;		TPD G 5.2.2(d)
<u>“Registration Deactivation Request” shall have the meaning ascribed in the REC;</u>		
“Registration Details” shall have the meaning ascribed in the UNC;		TPD G3.1.3(a)
“Registration Effective Date” shall have the meaning ascribed in the UNC;		TPD G5.2.3(a)(iv)
<u>“Registration Nomination” shall have the meaning ascribed in the UNC;</u>		TPD Annex B-3 1.3(a)
<u>“Registration Request” shall have the meaning ascribed in the UNC;</u>		TPD G5.2.1
<u>“Registration Response” shall have the meaning ascribed in the UNC;</u>		TPD Annex B-3 1.3(b); TPD Annex G-2(e)
“Regulations” shall have the meaning in Part I1.6;		

<b>“Relevant CSS Request”</b> shall have the meaning ascribed in the UNC;		<b>TPD G 5.2.2(a)</b>
<b>“Relevant Designated Person”</b> shall have the meaning in Part L 2.1;		
<b>“Relevant EUC Supply Meter Points”</b> the Registered NDM Supply Meter Points belonging to an End User Category;		
<b>“Relevant IGT UNC Operator”</b> shall have the meaning in Part L 2.1;		
<b>“Relevant Objectives”</b> shall have the meaning in Part L 2.1;		
<b>“relevant parties”</b> shall have the meaning in Part L 2.1;		
<b>“Relevant Pipeline User”</b> shall have the meaning in Part L 2.1;		
<b>“Relevant Supplier”</b> shall have the meaning ascribed in the UNC;		<b>TPD G 5.2.2(c)</b>
<b>“Relevant User”</b> shall have the meaning ascribed in the UNC;	<b>TPD M 4.1.5(j)</b>	
<b>“relevant variable”</b> shall have the meaning in Part F5.1;		
<b>“Remote Meter Reading Equipment”</b> shall have the meaning ascribed thereto in the UNC;		
<b>“Remote Meter Read”</b> shall have the meaning ascribed thereto in the UNC;		
<b>“Retail Energy Code” (REC)</b> shall have the meaning described in Part L Section 2;	<b>TPD G 1.2.1(a)</b>	
<b>“Retained EU Law”</b> has the same meaning as that given by section 6(7) of the European Union (Withdrawal) Act 2018 as amended by the European Union (Withdrawal Agreement Act) 2020;		
<b>“Review”</b> shall have the meaning in Part L 2.1;		
<b>“Review Group”</b> shall have the meaning in Part L 2.1;		
<b>“Review Proposal”</b> shall have the meaning in Part L 2.1;		

<b>“Rolling Annual Quantity”</b> shall mean the quantity calculated in accordance with paragraphs 2.3.4 to 2.3.13. of Section G of the UNC;		
<b>“Rolling Supply Point Capacity”</b> shall mean the Supply Point Capacity calculated by the Pipeline Operator with reference to the Rolling Annual Quantity;		
<b>“RPC Entry Annual Quantity”</b> shall have the meaning in Part CI 6.2;		
<b>“Secretary of the UNC Modification Panel”</b> shall have the meaning in Part L 2.1;		
<b>“Shipper”</b> shall have the meaning in Part CI 13.2(b);		
<b>“Shipper’s Licence”</b> a licence granted or treated as granted under Section 7A(1) of the Act, or in the context of any Pipeline User the licence so granted or treated as granted to that Pipeline User;		
<b>“Shipper-Supplier Association Data”</b> shall have the meaning ascribed thereto in the UNC;		<b>TPD G 5.7</b>
<b>“Shipper-Transporter Association Data”</b> shall have the meaning ascribed thereto in the UNC;		<b>TPD G 5.8</b>
<b>“Siteworks”</b> shall have the meaning in Part CV1.1(b);		
<b>“Siteworks Applicant”</b> shall have the meaning in Part CV1.2(a);		
<b>“Siteworks Contract”</b> shall have the meaning in Part CV1.2(b);		
<b>“Smaller Supply Point”</b> shall have the meaning in Part CI 1.1;		
<b>“Smart Meter”</b> shall have the meaning in Part D1.2(d);		
<b>“SPAA”</b> shall have the meaning ascribed thereto in the UNC;		
<b>“Sub Deduct Arrangement”</b> shall have the meaning in Part D2.9(a);		

<b>“Sub Group”</b> shall have the meaning in Part L 2.1;		
<b>“Sub Group Terms of Reference”</b> shall have the meaning in Part L 2.1;		
<b>“Supplier”</b> is a reference to:		
a person who supplies to premises gas offtaken from the Pipeline (including a person supplying gas to itself);		
<del>in accordance with the provisions of the Data Permissions Matrix or</del> in the context of a Pipeline User, the supplier in respect of a Supply Point of which the Pipeline User is the Registered User; or		
in accordance with the provisions of the Data Permissions Matrix;		
<b>"Supplier of Last Resort"</b> shall have the meaning in Part CI <del>1120</del> .1;	TPD G4.2.2(b)	TPD G4.8.2(b)
<b>“Suppliers’ Representative”</b> shall have the meaning in Part L 2.1;		
<b>“Supply Meter”</b> shall have the meaning in Part D1.2(b);		
<b>“Supply Meter Installation”</b> shall have the meaning in Part D1.2(a);		
<b>“Supply Meter Point”</b> shall have the meaning in Part CI1.1;		
<b>“Supply Meter Point Reference Number”</b> shall have the meaning in Part CI2. <del>3;2(a);</del>	G3.1.2(a)	
<b>“Supply Point”</b> shall have the meaning in Part CI1.1;	G1.1.1(a)	
<b>“Supply Point Amendment”</b> shall have the meaning ascribed thereto in the UNC;		TPD G3.5.1(b)(i)
<b>“Supply Point Capacity”</b> shall have the meaning in Part A 5.3.1;		
<del><b>“Supply Point Confirmation”</b> shall have the meaning ascribed thereto in the UNC;</del>		TPD G4.2.3

<b>“Supply Point <del>Deregistration Confirmation Cancellation</del>”</b> shall have the meaning ascribed thereto in the UNC;		
<b>“Supply Point Enquiry”</b> shall have the meaning ascribed thereto in the UNC;	TPD G6.2.1	TPD G3.2.2
<b>“Supply Point First <del>Nomination</del>”</b> shall have the meaning ascribed thereto in the UNC; <b>“<del>Supply Point</del> Nomination”</b> shall have the meaning ascribed thereto in the UNC;	TPD G 6.4.1(a); TPD B4.7.11	
<b>“Supply Point Objection”</b> shall have the meaning ascribed thereto in the UNC;	TPD G6.9.1	
<b>“Supply Point Offtake Rate”</b> shall have the meaning ascribed thereto in the UNC;	TPD Annex B-3 4.1	
<b>“<del>Supply Point Offer</del>”</b> shall have the meaning ascribed thereto in the UNC; <b>“Supply Point Premises”</b> shall have the meaning in Part CI1.1;	G1.1.1(f)	
<b>“Supply Point Ratchet”</b> means an increase in capacity pursuant to Part CII5.5;		
<b>“Supply Point Ratchet Charge”</b> shall have the meaning in Part CII5.7;		
<b>“Supply Point Reconfirmation”</b> shall have the meaning ascribed thereto in the UNC;	TPD G6.3.3	TPD G6.1.8
<b>“Supply Point Register”</b> shall have the meaning in Part CI 2.1;	G3.1.1	
<b>“Supply Point Registration”</b> shall have the meaning in Part CI 1.1;	G1.1.1(c)	
<b>“Supply Point Registration Date”</b> shall have the meaning in Part CI 1.1;	G1.1.1(d)	
<b>“Supply Point Registration Number”</b> shall have the meaning in Part CI2.3.2(d);	G3.1.2(b)	
<b>“Supply Point Renomination”</b> shall have the meaning ascribed thereto in the UNC;	TPD G6.3.3	TPD G6.1.8
<b>“Supply Point Second Nomination”</b> shall have the meaning ascribed thereto in the UNC;		
<b>“Supply Point Systems Business Day”</b> shall have the meaning in Part CI5.4;		

" <b>Supply Point Transportation Charges</b> " means the Transportation Charges payable in respect of a Supply Point;		
" <b>Switch Request</b> " shall have the meaning ascribed in the REC;		
" <del>Synchronisation Message</del> <b>Supply Point Withdrawal</b> " shall have the meaning ascribed thereto in the REC UNC;		
" <b>System Communication</b> " is a message transmitted by means of the Computer System and may include any communications transmitted under UK Link;		
" <b>System Failure</b> " shall have the meaning in Part G21.2;		
" <b>Target Completion Date</b> " shall have the meaning in Part CV1.2(d);		
" <b>target due date</b> " shall have the meaning in Part G10.2(b);		
" <b>Terminated Supply Meter Points</b> " shall have the meaning in Part CI <del>1120</del> .1;	TPD G 4.2.2(a)	TPD G 4.8.2(a)
" <b>Termination Notice</b> " shall have the meaning in Part K7.3;		
" <b>threshold rate increase</b> " shall have the meaning ascribed thereto in the UNC;	TPD Annex B-3 10.3	
" <b>Third Party Modification Proposal</b> " shall have the meaning in Part L 2.1;		
" <b>Third Party Participant</b> " shall have the meaning in Part L 2.1;		
" <b>TNI</b> " shall have the meaning in Part CIII3.2(d);		
" <b>Transition Document</b> " shall have the meaning in Part A2.11;		
" <b>Transportation Charges</b> " shall have the meaning in Part G1.1(a);		
" <b>Transporter Daily Read Equipment</b> " shall have the meaning in Part CI 3.2(a);		
" <b>Transportation Statement</b> " shall have the meaning in Part G1.1(b);		

<b><u>“Transporter Initiated Registration”</u></b> shall have the meaning ascribed thereto in the REC;		
<b>“Transporter Referral”</b> shall have the meaning ascribed thereto in the UNC;		<b>TPD G4.3.1</b>
<b>“TSMP Information”</b> shall have the meaning in Part CI 20.1;	<b>TPD G4.2.2(f)</b>	<b>TPD G4.8.2(f)</b>
<b>“UDQO”</b> shall have the meaning ascribed thereto in the UNC;	TPD E1.1.2(b)	
<b>“UK Link”</b> shall have the meaning ascribed thereto in the UNC;	GT D5.1.2(a)	
<b>“UK Link Communication”</b> shall have the meaning ascribed thereto in the UNC;	GT D5.1.2(d)	
<b>“UK Link Manual”</b> shall have the meaning ascribed thereto in the UNC;	GT D5.2.1	
<b>“UK Link User”</b> shall have the meaning ascribed thereto in the UNC;	GT D5.1.2(c)	
<b>“UNC”</b> the uniform network code prepared by the Large Transporter pursuant to Standard Special Condition A11(6) of the Large Transporter's Gas Transporters Licence;		
<b>“Unmetered CSEP”</b> shall have the meaning ascribed thereto in the UNC;		
<b>“Updated Meter Reading”</b> shall have the meaning ascribed thereto in the UNC;	TPD M5.16.1	
<b>“Upstream System”</b> is a pipeline or pipeline system operated by a person other than the Pipeline Operator which is located upstream of the Pipeline whether connected directly or indirectly to it via another pipeline or pipeline system;		
<b>“Upstream System Operator”</b> is in respect of an Upstream System the person which owns or operates that Upstream System;		
<b>“Upstream System Users”</b> in respect of an Upstream System, the persons who are holders of licences granted or treated as granted under Section 7A(1) of the Act and who make arrangements for the conveyance of gas in that Upstream System;		

<b>“Urgent Modification Proposal”</b> shall have the meaning in Part L 2.1;		
<b>“US Connection Point”</b> the points(s) at which the Pipeline connects to an Upstream System which is not operated by the Large Transporter;		
<b>“User Accession Date”</b> shall have the meaning in Part K2.1;		
<b>“User Default”</b> shall have the meaning in Part K7.1;		
<b>“User Discontinuance Date”</b> shall have the meaning in Part K5.1;		
<b>“User EUC”</b> : in respect of any Pipeline User, each End User Category into which any Registered Supply Meter Points fall;		
<b>“Validation”</b> shall have the meaning ascribed thereto in the UNC;	TPD M5.3.2(a)	
<b>“Valid”</b> shall have the meaning ascribed thereto in the UNC;	TPD M5.2.1	
<b>“Valid Meter Read”</b> shall have the meaning ascribed thereto in the UNC;		
<b>“Valid Meter Reading”</b> shall have the meaning ascribed thereto in the UNC;		
<b>“variation request”</b> shall have the meaning in Part L2.1;		
<b>“View”</b> shall have the meaning in Part L 2.1;		
<b>“volume”</b> shall have the meaning ascribed thereto in the UNC;	GT C3.1.2(b)	
<b>“Voting Member”</b> shall have the meaning in Part L 2.1;		
<del><b>“Withdrawing Supply Meter Points”</b> shall have the meaning ascribed thereto in the UNC;</del> <del><b>“Withdrawing Supply Point”</b> shall have the meaning ascribed thereto in the UNC;</del> <del><b>“Withdrawing User”</b> shall have the meaning ascribed thereto in the UNC;</del> <b>“Work Group”</b> shall have the meaning in Part L 2.1;		

<p><b>“1-in-20 peak day demand”</b> is the peak day demand that in a long series of winters, with connected load being held at the levels appropriate to the winter in question, would be exceeded in one out of 20 winters, each winter being counted only once;</p>		
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