

Action:

For Decision

CSEP NExA Tables – Review of Annual Quantities (AQs)

1. Purpose

To consider and agree the new CSEP NExA Table to be inserted into the CSEP NExA Tables Document from February 2022 in line with the process set out within the Independent Gas Transporter (IGT) CSEP NExA Table Procedures Document, an ancillary document to the IGT UNC.

2. Background

The purpose of this report is to consider a recommendation by the IGT UNC workgroup to the Panel on whether the proposed CSEP NExA Table should be implemented in line with the process set out in the IGT CSEP NExA Table Procedures Document.

IGTs are required to adopt the AQ values present within the CSEP NExA AQ Table, for the purpose of calculating domestic gas transportation charges. The AQ values represent an estimate of the value of gas consumed in accordance with geographic location and house type.

The proposed CSEP NExA Table seeks to introduce the most up to date AQ values into the IGT UNC, providing reassurance to all parties that ongoing pricing reflects the current average consumption levels, and is as accurate as possible.

The IGTs have calculated a revised table based on the latest information and in line with the IGT AQ Review Procedures Ancillary Document. This was published on the IGT UNC website on 4th June 2021 and communication was sent informing industry. Industry parties were invited to submit comments on the document by Monday 21st June 2021.

Subject to Panel approval, the current Table within Section 2 of the CSEP NExA Tables Ancillary Document will be amended to reflect the proposed CSEP NExA Table.

3. Impacts

It has been determined that the proposed CSEP NExA Table will have a low impact on Pipeline Operators, Pipeline Users and end consumers.

4. Workgroup comments

The proposed CSEP NExA Table was presented to the Workgroup held on 8th July 2021. The proposed CSEP NExA Table can be found in Annex A below and had been circulated prior to the Workgroup meeting.

The Workgroup were informed the data submission excludes data from one IGT which, the Independent Networks Association (INA) had informed, was difficult to obtain. However, based upon

the connection numbers in the INA's latest plot data submission to Ofgem, they do not believe that it constitutes a serious omission. Nor do they believe this information would have a material impact on the averages across the 2.6 million IGT connections of the INA members who have submitted data.

The Code Administrator did not receive any comments or queries regarding the Table during or outside the requested period for review following publication. The Workgroup were invited to voice any concerns they may have with the process or values provided. The Workgroup accepted the information provided following a discussion without further enquiry.

The Code Administrator advised the Workgroup that, if approved by the Panel in July 2021, the new Table would be included in the February 2022 release.

The Workgroup considered that as an IGT failed to carry out the exercise obligated by the code that Panel should consider and question the reasoning behind why the IGT did not contribute to the exercise and if any action should be taken.

5. Recommendation

The Workgroup recommended that the proposed CSEP NExA Table be implemented.

The Panel is invited to:

- **NOTE** the contents of this paper; and
- **AGREE** that the proposed CSEP NExA Table be implemented as required by the IGT UNC in the release scheduled for February 2022.

Eugene Asante

16th July 2021

Annex A:

AQ Review for IGTs - May 2021

AQ Review for IGTs - May 2021							
NExA AQ Values							
IGT Name: Review Values All IGTs				Weighted Average AQ (kWh):		10,772	
				Weighted Average AQ (therms):		368	
Band	House Type	South		Average		North	
		AQ (kWh)	Number	AQ (kWh)	Number	AQ (kWh)	Number
A	1BP	5,533	59,537	5,808	75,019	6,064	14,776
B	2BF, 2BT	6,863	169,504	7,092	257,932	7,392	95,608
C	2BS, 2BD, 3BT, 3BF	8,887	112,256	9,155	234,233	9,669	53,260
D	3BS, 2BB	9,663	131,044	9,920	292,567	10,517	74,092
E	3BD, 3BB	11,309	45,740	11,916	115,857	14,421	46,022
F	4BD, 4BT, 4BS, 4BB, 4BF	13,603	146,900	14,566	363,589	16,381	120,462
G	5BD, 5BS, 5BT, 6BD, 6BS, 6BT, 7BD, 8BD	19,925	21,715	20,870	55,072	21,342	19,031

AQ Review for IGTs - May 2021							
NExA AQ Values							
IGT Name: CURRENT NExA AQ VALUES				Weighted Average AQ (kWh):		10,804	
				Weighted Average AQ (therms):		369	
Band	House Type	South		Average		North	
		AQ (kWh)	Number	AQ (kWh)	Number	AQ (kWh)	Number
A	1BP	5,434	52,782	5,810	65,967	6,074	12,888
B	2BF, 2BT	6,710	156,397	7,011	239,096	7,248	87,537
C	2BS, 2BD, 3BT, 3BF	8,895	101,988	9,223	214,042	9,514	49,240
D	3BS, 2BB	9,671	119,508	9,992	264,492	10,383	67,224
E	3BD, 3BB	11,421	41,468	11,995	105,090	14,280	43,298
F	4BD, 4BT, 4BS, 4BB, 4BF	13,676	135,560	14,699	336,409	16,397	110,811
G	5BD, 5BS, 5BT, 6BD, 6BS, 6BT, 7BD, 8BD	19,956	20,130	21,051	50,874	21,268	17,218

AQ Review for IGTs - May 2021

NExA AQ Values

IGT Name: **VARIATION between NExA AQ and Review Values**

Total Variation: **99.9%**

Band	House Type	South		Average		North	
		AQ (kWh)	Number	AQ (kWh)	Number	AQ (kWh)	Number
A	1BP	102%		100%		100%	
B	2BF, 2BT	102%		101%		102%	
C	2BS, 2BD, 3BT, 3BF	100%		99%		102%	
D	3BS, 2BB	100%		99%		101%	
E	3BD, 3BB	99%		99%		101%	
F	4BD, 4BT, 4BS, 4BB, 4BF	99%		99%		100%	
G	5BD, 5BS, 5BT, 6BD, 6BS, 6BT, 7BD, 8BD	100%		99%		100%	

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