

CACoP Forum meeting 16

13 July 2020, 10:00 – 13:45

Teleconference

Minutes

| Attendee | Representing |
|---|----------------------|
| Paul Rocke (PR) (<i>Chair</i>) | IGT UNC |
| Holly Burton (HBu) (<i>Secretary</i>) | SEC |
| David Kemp (DK) | SEC |
| Eugene Asante (EA) | MRA |
| Jonathan Hawkins (JH) (<i>part</i>) | Gemserv |
| Matthew Woolliscroft (MW) | BSC |
| Kirsten Shilling (KS) | CUSC, Grid Code, STC |
| Helen Bennett (HB) | UNC |
| Richard Colwill (RC) | DCUSA |
| Fraser Mathieson (FM) | SPAA |
| Jonathan Coe (JC) | Ofgem |
| Steven Steer (SS) (<i>part</i>) | Ofgem |

1. WELCOME AND INTRODUCTIONS

The Chair welcomed attendees to the meeting.

2. MEETING 15 & 15X MINUTES

The Chair noted no comments were received on the minutes from CACoP meeting 15 which took place on 9 June 2020. The Forum approved the minutes as written.

One set of comments was received for the minutes from CACoP meeting 15x on 16 June 2020, which have been incorporated into the minutes and circulated as a tracked changed version. The Forum approved the minutes as modified.

3. ACTIONS UPDATE

| Ref | Action | Update and subsequent discussions | Status |
|-------|--|---|---------------|
| 10/02 | Gemserv to confirm to ElectraLink if it would be willing to contribute to the cost of the central CACoP website | A discussion was held under Agenda Item 5 where it was agreed that, all actions relating to the Central CACoP should be closed. The Forum agreed to open a detailed action which looks to address the work and effort of the Central CACoP Website. | Closed |
| 11/05 | Each Code Administrator to consider what steps are needed to bring the REC into the process for identifying cross-Code impact. | It was noted in meeting 12 that the integration of the REC would be expedited once Code Managers are appointed beyond June 2020. This action will remain open and on hold until decisions have been confirmed. | Open |
| 11/06 | ElectraLink to prepare a paper providing the justification, solution and business case for a central CACoP website. | Please refer to Action update 10/02. | Closed |
| 14/01 | ElectraLink (NB) to hold an offline discussion with the Chair to discuss how Gemserv can assist with exploring and creating a business case for the Central CACoP Website. | Please refer to Action update 10/02. | Closed |
| 14/03 | ElectraLink (RC) to circulate an email to the CACoP Forum providing an update on timescales and next steps for the central CACoP website business case. | Please refer to Action update 10/02. | Closed |
| 14/08 | Gemserv (PR & JH) to produce a drafted agenda ahead of a cross-Code engagement day with supporting papers in order for Forum members to seek subject matter experts. | An update was provided under Agenda Item 7. | Closed |
| 15/01 | Code Administrators to provide cross-Code updates and newsletter items to cacop@gemserv.com by 30 June 2020. | The deadline for content was extended to Thursday 2 July 2020. Further discussion was held under Agenda Item 6. | Closed |

| Ref | Action | Update and subsequent discussions | Status |
|--------|--|---|---------------|
| 15/02 | Code Administrators to consider topics that need to be raised on the Horizon Scanner ahead of the next update on 14 July 2020. | The Horizon Scanner was issued by ELEXON and was forwarded to the Forum with a request for comments by 30 June 2020. A further update was held under Agenda Item 8. | Closed |
| 15/03 | Code Administrators to identify the right contact(s) at their organisations for Ofgem to contact over the use of energy data in the industry. | An update was held under Agenda Item 11. | Closed |
| 15x/01 | Gemserv to hold an offline discussion for how to incorporate the additional pre-Modification process and work undertaken by National Grid into the proposal form template. | Since the previous meeting, Gemserv Representatives have been working internally to prepare outputs from the workshop held on 16 June 2020. Further discussion will be held at the next scheduled workshop on 30 July 2020. | Open |
| 15x/02 | The Secretary to seek Code Administrator availability for the week commencing 27 July 2020 to hold an additional ad-hoc workshop to specifically amend proposal forms, and to circulate an invite. | Availability was sought after which an invite was circulated to the wider Forum to attend an ad-hoc workshop on Thursday 30 July 2020. | Closed |
| 15x/03 | Gemserv to invite National Grid (RH & AW) to the next CACoP Forum meeting in July 2020 and the additional workshop in July to further input on views on changes to proposal forms. | The National Grid representatives have been invited to the ad-hoc CACoP Workshop on 30 July 2020. | Closed |

4. CODE UPDATES

Each Code Administrator representative provided an update on notable activities under their Code(s).

IGT UNC

PR confirmed updates will be provided at the CACoP August 2020 meeting.

UNC

HB provided the following updates:

- [UNC 0730 'COVID-19 Capacity Retention Process'](#) aims to allow sites (supply points) isolated in accordance with Modification 0723 (Urgent) 'Use of the Isolation Flag to identify sites with abnormal load reduction during COVID-19 period' to be subject to a rebate of 50% of their LDZ Capacity Costs. Ofgem declined the urgency status of this modification and this will be taken to the UNC Panel on 16 July 2020.
- [UNC 0710 'CDSP provision of Class 1 read service'](#) proposes that the Central Data Service Provider (CDSP) provides the Class 1 Supply Meter Point read service. It will remove the Transporter obligation to provide a Daily Read service to Shippers for non-telemetered Class 1 Supply Meter Points. This does not affect arrangements for directly connected telemetered Supply Meter Points on Distribution Network Operators (DNOs) or National Transmission System networks. This modification will be discussed at the next Working Group meeting on 23 July 2020, before reporting to the UNC Panel in September 2020.
- [UNC 0697S 'Alignment of the UNC TPD Section V5 and the Data Permissions Matrix'](#) seeks to rationalise UNC TPD Section V5 and remove inconsistency with the Data Permissions Matrix. The UNC is awaiting implementation of Modifications 0702S 'Introducing 'Research Body' as a new User type to the Data Permissions Matrix and UNC TPD Section V5', and Modification 0715S 'Amendment of the Data Permission Matrix and UNC TPD Section V5 to add Electricity System Operator (ESO) as a new User type'. This modification will be discussed at the next Working Group meeting on 23 July 2020, before reporting to the UNC Panel in August 2020.
- [UNC 0693R 'Treatment of kWh error arising from statutory volume-energy conversion'](#) seeks to review the treatment of the error in kWh that arises from statutory volume-to-energy conversion factors in order to mitigate the impact on gas settlement, reconciliation, and Annual Quantities (AQs). This will be discussed at the Unidentified Gas Working Group (UG) on 28 July 2020, this request is likely to transfer to the Distribution Workgroup as from August 2020.
- [UNC 0674 'Performance Assurance Techniques and Controls'](#) seeks to provide an effective framework for the governance of industry performance that gives industry participants mutual assurance in the accuracy of settlement volume allocation. This modification will be taken to the UNC Panel in September 2020.

SPAA

FM provided the following updates:

- Contact has been received from Ofgem's enforcement team to begin discussions on sales banning orders. Ofgem will be looking at potential mechanisms to try and stop Suppliers who are under a sales banning order taking on new Customers. In light of this, the SPAA will develop a process with the UNC to stop portfolio transfers occurring. In the past year, some Suppliers have been put under a sales banning order and have transferred their entire portfolio to another license holder which enables them to trade as normal.

ACTION 16/01: The BSC (MW) and the MRA (EA) to seek views internally on whether conversations have been had for the sales banning order process for electricity.

- [SCP502 'Amendments to Schedule 43'](#) which seeks to introduce timescales for notifying a New Supplier where a Smart Prepayment Meter may not be successfully switched into Credit Mode ahead of a Change of Supplier, was raised on 8 June 2020 and has a cross-Code impact against MAP CP 0334 'Amendment to MAP 24'.
- [SCP503 'Facilitating Gaining Supplier GSoP Payment'](#) seeks to introduce a new process using the Secure Data Exchange Portal (SDEP) to request details from the Old Supplier, to facilitate the New Supplier making Guaranteed Standards of Performance (GSoP) payments to the customer where an Erroneous Transfer (ET) has occurred. This modification was raised on 25 June 2020 and has been issued for Legal Review.
- [SCP473 'Release of Shipperless and Unregistered Site Data to the PPMIP'](#) seeks to allow the Prepayment Meter Infrastructure Provider (PPMIP) to compare Shipperless and Unregistered Sites data provided by the Central Data Service Provider (CDSP) against the data that they hold in relation to prepayment Supply Points. Where the PPMIP is able to identify the Supplier for the site, this change will require they return certain data back to the CDSP (including the Supplier ID), to enable the CDSP to register the site within central systems.
- Several derogation requests have been received, specifically looking to delay the Gas Theft Incentive Scheme due to COVID-19 which has been postponed from June 2020 to August 2020.

MRA

EA provided the following updates:

- [MAP CP0331 '2 month delay to MAP CP 0322 and MAP CP 0323'](#) which seeks to delay the implementation date of [MAP CP 0322 'Changes to existing MAPs required for the implementation of the Secure Data Exchange Portal'](#) and [MAP CP 0323 'Introduction of new MRA Agreed Procedure for the Secure Data Exchange Portal'](#) to August 2020 has now been implemented.
- DTC CP 3576 'Introduction of Valid Sets for J0454 (CT Ratio) and J0455 (VT Ratio)', which seeks to amend the Valid Sets for the J0454 and J0455 to state that the valid values are described by the BSC Agent, was issued for Impact Assessment on 28 May 2020 and will be taken to the MRA Development Board (MDB) for vote in August 2020.

PR noted communication in relation to the Secure Data Exchange Portal (SDEP) webinars scheduled for 29 July and 5 August 2020 will be circulated over the coming days. The webinar expects Parties to provide a view of the ability to use the SDEP and how this ensures compliance with the General Data Protection Regulation (GDPR). The deadline for Parties to express interest is 21 July 2020.

DCUSA

RC provided the following updates:

- Four Change Proposals have been raised as a result of Ofgem's Targeted Charging Review (TCR), three of which are now with Ofgem awaiting approval.
- [DCP 361 'Ofgem Targeted Charging Review Implementation: Calculation of Charges'](#) which seeks to implement certain areas of Ofgem's TCR Decision; specifically relating to the calculation of charges, will be presented to the Panel on 15 July 2020.
- [DCP350 'Creation of Embedded Capacity Registers'](#) which seeks to require each Distribution Network Operator (DNO) and Independent DNO (IDNO) to create a public register of all sites that use their networks and influence the operation of the GB power market, was implemented on 11 July 2020.
- [DCP371 'Last Resort Arrangements for Distributors to manage specific Consumer Connected Devices'](#) seeks to provide the governance arrangements regarding Distributors ability to manage Consumer Devices such as EV Charges connected to Smart Meter Infrastructure, to prevent Network overloads in emergency scenarios as a last resort measure. This is a cross-Code impact against [SECMP0046 'Allow DNOs to control Electric Vehicle chargers connected to Smart Meter infrastructure'](#).

CUSC AND GRID CODE

KS provided the following updates:

- [GC0132 'Updating the Grid Code governance process to ensure we capture EBGL change process for Article 18 Terms and Conditions \(T&Cs\)'](#) seeks to ensure that the governance process for making future changes to the European Balancing Guidelines (EBGL) Article 18 (A18) Terms and Conditions that are found in the Grid Code incorporates the amendment process as laid out in EBGL Articles 6 and 10. The cap period for all modifications has changed from 15 Working Days (WD) to one month.
- [GC0145 'Updating the Grid Code to include the Manually Activated Reserve Initiative \(MARI\)'](#) seeks to provide the requirements for the Grid Code so that participants of this standard European Union (EU) Balancing Product can be clear of the specifications required. Two joint Workgroup sessions took place in July 2020 which provided an overview and consideration of the Market Entry Process, the second workshop focused on submitting and acceptance. The Workgroup plans to hold four further sessions before issuing its Consultation in October 2020. The Workgroup Report will be presented to the Panel in January 2021.
- A new modification will be raised in July 2020 in connection with [GC0143 'Last Resort disconnection of Embedded Generation'](#) which will pose the enduring solution.
- [GSR027 'Review of the NETS SQSS Criteria for Frequency Control that drive reserve, response and inertia holding on the GB electricity system'](#) has been raised to address the specific actions from the Energy Emergency Executive Committee (E3C) and Ofgem final reports into the power outage of 9th August 2019 for the ESO to review, in consultation with industry, the NETS SQSS requirements that drive reserve, response and inertia holding on the GB electricity system.

BSC

MW provided the following updates:

- [CP1530 'Introduction of a formalised process for the validation of measurement transformer ratios by ELEXON'](#) was raised on 30 June 2020 which proposes to create a valid list of transformer ratios and introduce a process, documented in Balancing and Settlement Code Procedure ([BSCP](#)) 515 'Licensed Distribution', where Licenced Distribution System Operators (LDSOs) submit transformer ratios to ELEXON.
- [CP1531 'Additionally provide the TUoS Report to National Grid ESO at the II Settlement Run'](#) was raised on 30 June 2020 and proposes BSCCo to generate and publish the Transmission Use of System (TUoS) Report (P0210 file) at the Interim Information (II) Settlement Run, and make it available on the ELEXON Portal and deliver it to National Grid ESO.
- [P410 'Changing imbalance price calculations to comply with the Imbalance Settlement Harmonisation regulations'](#) was raised on 3 July 2020 to introduce changes to the imbalance price calculations to ensure BSC compliance with the European Imbalance Settlement Harmonisation regulations.
- [P411 'Including new LDSOs in Qualification to mitigate potential risks to Settlement'](#) has been raised by the BSC Panel to improve the effectiveness of the Qualification Performance Assurance Technique (PAT) by requiring new LDSOs to undergo Qualification in this role. This will provide assurance to industry participants that new LDSOs are able to fully execute their BSC Role and obligations when active in the market.
- [CP1529 'Earlier initiation of Supplier Agreed Meter Readings process'](#) seeks to reduce the time that the old Supplier can invoke the process to chase missing Change of Supplier (CoS) reads from 30 WD to 15 WD (and from 32 WD to 17 WD for the new Supplier) within [BSCP504](#). The CP1529 Assessment Report was presented to the Supplier Volume Allocation Group (SVG) at its meeting on 7 July 2020. The committee unanimously approved the CP. The Final CP Decision will be published on 14 July 2020 alongside the Final CP Report.
- [P392 Amending BSC Change Process for EBGL Article 18](#) which seeks to ensure the process and responsibilities for amending BSC provisions constituting EBGL Article 18 terms and conditions reflect delegations made by NGESO in favour of the BSCCo and BSC Panel, to ensure a unified market change process, was approved on 18 June 2020 for implementation on 25 June 2020.

SEC

DK provided the following updates:

- There is no further update over [SECMP0046 'Allow DNOs to control Electric Vehicle chargers connected to Smart Meter infrastructure'](#) which proposes changes to the SEC to enable electricity DNOs to use Smart Meter infrastructure to modify Electric Vehicle charging load within a household. Discussions with the DCUSA are going on in parallel with SEMP0046 to identify the cross-Code impacts and governance surrounding the usage of the technical solution proposed in SECMP0046 – see the DCUSA update above.
- There is no further update over [MP077 'DCC Service Flagging'](#), which continues to progress.

- [MP101 'Large Gas Meter Displays'](#) which proposes to make Large Gas Meters exempt from the display requirements for consumption information in the SMETS2 was approved on 24 June 2020 for implementation in the November 2020 SEC Release.

OFGEM

JC provided the following updates:

- Ofgem has published guidance in relation to the introduction of market-wide Half Hourly Settlement (MHHS) across the electricity market. The [Draft Impact Assessment Consultation](#) was officially published on 17 June 2020 and will be open for 12 weeks. Industry is invited to respond by 5pm on 14 September 2020. Ofgem plans to host two virtual stakeholder workshops to discuss the consultation and allow stakeholders the opportunity to seek any necessary clarifications. Guidance regarding MHHS will be circulated monthly via Ofgem's newsletter.
- Working drafts for the Retail Energy Code Schedules were published on 10 July 2020 for transparency purposes. Ofgem paused stakeholder engagement and consultations on the Retail Energy Code in March 2020 to allow stakeholders to prioritise the response to the COVID-19 pandemic. Ofgem expects to resume stakeholder discussions on these drafts in the coming weeks and to consult on them formally in the Autumn.
- Code Modifications are being received and evaluated in relation to the withdrawal of [CMP332 'Transmission Demand Residual bandings and allocation \(TCR\)'](#).
- The Charging Futures Forum will be holding a webinar on 16 July 2020, which will look to discuss Network access and TCR.

5. CENTRAL CACoP WEBSITE PROGRESSION

FM presented an update on the current work to date for the Central CACoP Website, specifically providing an overview on the specifications document.

In August 2019 ElectraLink provided a basic requirements document which provided the initial overview of what the website would look to achieve, initial justifications and feedback received from an industry engagement event in July 2019. Based on the current level of information included within, this specification could be sent to a website developer in order to obtain quotes. ElectraLink confirmed that estimates had already been received.

FM noted that due to other commitments, ElectraLink did not see this as a critical activity so instead has provided three next step options. The first option would look to put further elements on hold due to other commitments taking precedent. The second option would involve appointing a different Code Administrator to take website progression activities forward. Alternatively, the last option would result in doing nothing.

PR clarified whether any of the options above means ElectraLink is not in a position to take the website progression forward. FM confirmed ElectraLink will not be able to take on any website based activities within the next month. It was noted that the requirements document has been

drafted at high level and does provide a sufficient basis to obtain firm quotes from website developers.

FM questioned whether Code Administrators feel there is sufficient detail in the requirements to proceed, or whether further quotes should be obtained from other website developers. In order to do this, ElectraLink would need to understand the governance of managing the site which links back to the three options provided above.

PR noted there has been a previous initial estimate which was a palatable figure. The main issue was the absence of a more detailed business case which would also demonstrate how duplication of effort would be prevented. FM appreciated Code Administrators' needs for a fuller business case but questioned whether to move the business case forward to see if a micro website can be set up so that there is a better place to publish products.

PR supported the need for a Central CACoP website. He suggested Gemserv to take ownership for the progression of the website, using the specifications drawn up by ElectraLink to prepare the business case over the next month. This will aim to be turned around within one month so that Code Administrators can present the business case to their Panels after discussion at the next Forum meeting.

HB requested sight of the specification for the website, particularly what the website will be used for, before asking to approve the business case. PR agreed content to be included on the website will need to remain clear throughout.

ACTION 16/02: ElectraLink (FM) to forward its CACoP website specifications document to Gemserv (PR) and to hold an offline discussion in order for Gemserv to develop a business case for a Central CACoP Website.

6. JULY 2020 CACOP NEWSLETTER

The Forum reviewed the draft Newsletter content that had been circulated prior to the meeting.

KS apologised for the delay in providing content and would provide any remaining content sought after the meeting. DK thanked other Code Administrators for also providing content.

The Forum agreed the content of the July 2020 CACoP Newsletter. This will now be finalised and issued in week commencing 20 July 2020 subject to comments being received from Code-Administrators.

The Chair again reminded members that Gemserv does not circulate the CACoP newsletter to a broad distribution list. The current procedure requires Code Administrators to circulate the newsletter to their relevant Parties once published.

7. CROSS CODE ENGAGEMENT DAY PROPOSAL UPDATE

JH provided an update to the Forum in relation to an agenda that had been drafted for the proposed Retail Code Consolidation (RCC) SCR cross-Code engagement day in October 2020.

It should be down to individual Codes to identify what they will be presenting to highlight the impact of the changes on their Code. An aspect of co-ordination will be needed to avoid duplication. JH proposed that Industry will be presented with an overview of the SCR and the REC. Part two will look at the closedown of the MRA and the SPAA. Lastly, Industry will be given an overview of the changes and amendments to all other Codes.

Two separate agendas had been drafted for consideration. The first considered splitting the event between electricity and gas audiences. However, the SEC and the REC would need to present at both days. JH felt there is not a great deal of merit in such a split as the audiences are likely to be interested in both sides, and so believed the agenda covering everything in one session was better. The Forum concurred, and proceeded on that basis.

JH has been in contact with Ofgem, who advised it is targeting for an October 2020 Consultation on these changes. Although there is no requirement to hold the engagement day before or after the Consultation, Ofgem advised it would be useful to have the engagement day in October 2020.

PR noted there may be value in consolidating the IGT UNC and UNC proportions given the updates will be fairly identical. As such, PR agreed to work with HB to create a joint piece of work that can be presented at the engagement day.

The next stage is to set a date in October 2020, and working out what each Party should look to provide within their update whilst making sure there is no unnecessary overlap between each area. PR proposed that each Code should provide an outline of their updates to the next Forum meeting. Following a group review to ensure the presentations would flow together, the content can be developed over the subsequent month. Relevant Codes should liaise offline to identify approaches to resolve potential duplication.

The Forum agreed the event would be held by webinar, meaning it could also be recorded for those unable to attend on the day. The Forum also agreed the CACoP branding would be used throughout, to maintain consistency.

FM suggested the main co-ordination will be between the MRA and the SPAA. He also suggested that each Code considers how the REC would impacts their Parties and what changes will be made to their Code to accommodate REC when preparing their updates. The Forum agreed to this approach.

JH confirmed this wasn't intended to be a session aimed at operational staff. The intent is to break down the jargon for Parties to be able to understand the impacts on them.

ACTION 16/03: Code Administrators to provide an outline of the key elements and proposed content for their updates as the cross-Code engagement event to the next CACoP meeting in August 2020.

ACTION 16/04: The Secretary (HB) to identify possible dates to hold the cross-Code engagement day via webinar in mid-October 2020 that does not impact any industry related meetings.

ACTION 16/05: Gemserv to investigate the tools required to host the cross-Code engagement day via webinar, and bring the proposed plan to the next meeting in August 2020.

8. HORIZON SCANNER

MW completed a line by line review of the Horizon Scan with the Forum. All members took an action to review changes made to the spreadsheet and provide comment ready for publication to the industry at the next CACoP meeting.

ACTION 16/06: Code Administrators to review proposed changes to the Horizon Scanner and provide comments to bsc.change@elexon.co.uk by Friday 31 July 2020.

PR highlighted the Horizon Scanner sat alongside the Central Modification Register (CMR) as a CACoP product which is useful for Parties. As a result, all Codes were encouraged to review and provide direction on short- and long-term impacts.

PR noted that there had been no representation from the Distribution Code attending Forum meetings. He took an action to engage with the Code Administrator and see how it can better engage with the Forum.

ACTION 16/07: The Chair to contact the Distribution Code and discuss how it can better engage with the Forum.

9. FORWARD WORK PLAN (MID-YEAR REVIEW)

PR provided a recap against objectives previously approved in January 2020 and, confirmed progress made to date.

The first objective was raised to share best practice for a more consistent customer experience. Over the last six months, the Forum has convened a series of workshops exploring some of the differences between approaches taken by Code Administrators. Outputs have been captured and a further workshop has been scheduled to explore potential changes to the Modification proposal template form to aid consistency.

The second objective was for the Forum to investigate and develop a central CACoP website. Since then, the Forum has taken initial steps to secure a quote for the development of a CACoP central website. There is currently an ongoing action to prepare for a business case for the development and adoption of a website to support buy-in across all Code Panels.

The next objective set out collating information and guidance on Code processes. Work has already commenced to define guidance on the Market Entry processes across Codes. The Forum re-assessed the value of such guidance, and agreed to park further work until the central CACoP website has been developed.

The Forum has made significant improvements to the CMR, which now includes all live modifications and list types of party impacted by each. This is currently due to be reviewed at a future CACoP meeting to consider if the enhancements have been of benefit, and to consider any further enhancements that may add value for Code Users and Code Administrators.

The goal of highlighting the CACoP Forum and its products has been met. Papers and minutes from the Forum meetings are published and distributed by Code Administrators to ensure transparency of discussions and decision making at the Forum. The Forum will look to consider whether there is a

more effective way to centrally manage contact information for Parties seeking to receive CACoP updates.

Another objective was raised in relation to writing documents in clear and Plain English. All Forum members have agreed to produce documentation that consistently meets standards set out by the Plain English Campaign. Any potential redesign of Modification proposal templates will ensure that the principles of the Plain English Campaign are reflected and encouraged.

The final objective is to review the number of modification consultations which has been discussed under Agenda Item 10.

PR also noted additional work, such as the work around use of data which has become a standing agenda item.

The Forum thanked PR for providing this useful update on progress.

10. MULTIPLE MODIFICATION CONSULTATIONS RATIONALE

DK provided an update following comments raised as part of the July 2019 engagement day that some Codes require two consultations during the progression of a Modification, while others only require one. Participants queried whether this can be streamlined.

DK noted that the SEC currently requires two consultations during the progression of a Modification where it undergoes the Refinement Process. The Refinement Consultation is used as part of the development of the solution, providing Parties the opportunity to comment on the solution being developed. It also acts as an opportunity to obtain the impacts, costs and lead times on Parties in implementing the change. Modifications that don't require this stage aren't issued for Refinement Consultation. The Modification Report Consultation, which all Modifications undergo during the Report Phase, simply asks the industry whether it supports the now-fully developed Modification, to help inform the SEC Change Board and the Authority in their decisions. Both consultations are required under the SEC.

MW noted the BSC also require two consultations where a Modification undergoes the Assessment Procedure, similar to the SEC's approach. He agreed that when a self-evidence modification is submitted, it will pass straight to the Report Phase and will be issued for only one consultation. The Workgroup will issue their Assessment Procedure Consultation as part of the Assessment Procedure, and the BSC Panel will then issue the Report Phase Consultation again. Generally, where a modification has two consultations, responses to the Assessment Procedure Consultation are higher than for the Report Phase Consultation.

FM advised that the SPAA has only one consultation, and that any material changes as a result of this will be re-issued for consultation. RC confirmed there is usually just the one under the DCUSA too. KS could not confirm the modification consultation process on behalf of the CUSC and the Grid Code, and agreed to investigate.

ACTION 16/08: KS to investigate whether there are one or two modification consultations within the National Grid Codes and provide a response at the next Forum meeting.

PR confirmed there are clear reasons why Codes treat the assessment processes differently, with this being due to legal reasons. It was agreed to include within the October 2020 CACoP Newsletter that there has been an acknowledgment of the differences and there are good reasons for this. PR confirmed there is no need to converge to identical consultation processes across all Codes.

ACTION 16/09: Gemserv (DK) to produce an article which can be included in the October 2020 CACoP Newsletter that summarises the outcomes of the Forum's discussions on having multiple consultations.

11. USE OF DATA IN THE ENERGY INDUSTRY

Ofgem (SS) highlighted [RIIO-2 Draft Determinations for Transmission, Gas Distribution and Electricity System Operator](#) was published on 9 July 2020, which has explicit references to digitalisation strategies and also data best practice guidance.

Siemens, Electron, and Ice Breaker 1 were the three companies that won funding for interoperability stage work and had a six week window to do research on what the interoperability service might look like. As a result of this, a webinar is due to take place on Wednesday 15 July 2020 between 13:00-14:30 with each bidder to discuss progress to date.

SS informed the Forum it would be useful for Ofgem to hold a dedicated session/workshop on topics with Code bodies. The industry as a whole has reached the stage where it needs a strategic solution for how it is ensuring a net zero energy system, data and digitalisation is an important aspect of this.

SS requested names of subject matter experts from each Code Administrator before being able to seek potential dates and discussions with Ofgem.

Code Administrators were reminded to identify the right contact(s) at their organisations for Ofgem to contact over the use of energy in the industry and, circulate names to steven.steer@ofgem.gov.uk. These representatives should be effective at reflecting the limitations of Codes and what the change opportunities are through these Codes.

ACTION 16/10: Code Administrators to identify the right contact(s) at their organisation and circulate details to steven.steer@ofgem.gov.uk by 31 July 2020, in order to attend an Ofgem lead workshop regarding the use of Data in the Energy Industry.

12. ANY OTHER BUSINESS

FM raised one item of business which highlighted the Safeguarding Customers Working Group is looking to establish a new Code; an update will be brought to the next meeting on 11 August 2020.

PR highlighted that a meeting has been held by more senior members of various Code bodies regarding the co-ordination of Code bodies, which is less operational within CACoP. The key discussion points and outcomes of this meeting will be sought and presented at a future Forum meeting.

No further items of business were raised.

13. SUMMARY AND MEETING CLOSE

The Chair confirmed an ad-hoc workshop will take place on 30 July 2020 to discuss the simplification of proposal forms.

The next CACoP Forum meeting will be held on 11 August 2020.

The Chair thanked everyone for attending and closed the meeting.