

# CACoP Forum meeting 15

9 June 2020, 10:00 - 11:40

Teleconference

## Minutes

Attendee	Representing
Paul Rocke (PR) ( <i>Chair</i> )	IGT UNC
Holly Burton (HBu) ( <i>Secretary</i> )	SEC
David Kemp (DK)	SEC
Eugene Asante (EA)	MRA
Matthew Woolliscroft (MW)	BSC
Kirsten Shilling (KS)	CUSC, Grid Code, STC
Helen Bennett (HB)	UNC
Neil Brinkley (NB)	SPAA
Richard Colwill (RC)	DCUSA
Jonathan Coe (JC)	Ofgem
Steven Steer (SS) (part)	Ofgem
Jordan Crase (JCr) (part)	Gemserv

### 1. WELCOME AND INTRODUCTIONS

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The Chair welcomed attendees to the meeting.

The Chair noted apologies from Fraser Mathieson (FM).

### 2. MEETING 13 MINUTES

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The Secretary (HBu) noted no comments were received from CACoP meeting 14 which took place on Tuesday 12 May 2020. NB highlighted ElectraLink attendees had been captured incorrectly, these were agreed to be updated post-meeting. The Forum approved the minutes as modified.

### 3. ACTIONS UPDATE

Ref	Action	Update and subsequent discussions	Status
10/02	Gemserv to confirm to ElectraLink if it would be willing to contribute to the cost of the central CACoP website	<p>It was noted in meeting 11 that this is dependent on other factors, including whether other Code Administrators will be contributing. A decision will be made once more details are available.</p> <p>PR noted that Gemserv and ElectraLink will look to meet to discuss a way forward and make progress by the next Forum meeting.</p> <p>NB noted progress is still ongoing internally and has since been passed onto the business development team who are taking proposals to the DCUSA Panel. There is potential for SPAA and DCUSA to fund the work initially with the intention to receive rebates from ElectraLink and other Code Administrators who will fund their share.</p> <p>PR highlighted those Panels would likely want confidence that other Code Administrators would provide their share funds via rebates.</p> <p>This action will remain on hold.</p>	Open
11/05	Each Code Administrator to consider what steps are needed to bring the REC into the process for identifying cross-Code impact.	<p>It was noted in meeting 12 that the integration of the REC would be expedited once Code Managers are appointed beyond June 2020.</p> <p>RECCo provided the update below ahead of the meeting:</p> <p><i>'RECCo has commenced a re-planning exercise following Ofgem's announcement to delay to the Retail Code Consolidation go-live to September 2021. This includes the Code Manager procurement and mobilisation timetable and the Transition Plan which seeks to ensure the smooth transition of arrangements between codes. As part of the process to update and continue to build confidence in the REC Transition Plan, RECCo will be seeking to work with other code bodies (at the RTSG and on a bi-lateral basis) to validate its assumptions and develop a common understanding of the requirements. Andrew Wallace has started as the REC Transition Manager from 1 June.</i></p> <p><i>We note the discussions on the potential for a RCC open day, support an initiative of this kind</i></p>	Open

Ref	Action	Update and subsequent discussions	Status
		<i>and would be pleased to participate on behalf of RECCo. We think that it would be sensible to coordinate with Ofgem to ensure that it ties in with any engagement work that they are considering, for example with the upcoming consultation on the RCC REC requirements and consequential changes to other codes.'</i> This action will remain on hold.	
11/06	ElectraLink to prepare a paper providing the justification, solution and business case for a central CACoP website.	This action will remain on hold for the reasons noted under Action 10/02.	Open
13/01	The Chair to collate potential survey questions to send to Ofgem	Questions were presented to the Forum on 12 May 2020 where it was agreed that the Chair would forward the proposed questions to Ofgem for consideration even though there was limited appetite to include additional questions at this stage.  JC asked who the questions were sent to within Ofgem. DK agreed to provide a confirmation email offline confirming the details.  This action can now be closed.	Closed
13/03	Gemserv to prepare a plan for the potential engagement day in June 2020, confirming the scope, outcome and feasible timelines.	This has been superseded by Action 14/08 and can now be closed.	Closed
14/01	ElectraLink (NB) to hold an offline discussion with the Chair to discuss how Gemserv can assist with exploring and creating a business case for the Central CACoP Website.	An update will be circulated to CACoP members in due course. Further meetings regarding the Central CACoP website business case are due to take place within ElectraLink throughout this week and a more substantive update provided after that.	Open
14/02	The Secretary (HBu) to circulate the meeting slide deck to Forum members for reference.	The slide deck was circulated to Forum members via outlook on Tuesday 12 May 2020.  This action can now be closed.	Closed
14/03	ElectraLink (RC) to circulate an email to the CACoP Forum providing an update on timescales and next	An update will be provided at the next CACoP Forum meeting on 14 July 2020.	Open

Ref	Action	Update and subsequent discussions	Status
	steps for the central CACoP website business case.		
14/04	The Secretary (HBu) to schedule the ad-hoc workshop to discuss the simplification of proposal forms for 16 June 2020 between 10:00 – 12:00.	An invite was circulated to the Forum for 16 June 2020, meeting materials will be circulated five Working Days before. This action can now be closed.	Closed
14/05	The Chair (PR) to circulate the questions that Code Administrators need to consider ahead of the proposal forms workshop.	Questions were circulated to the Forum on Tuesday 12 May 2020. Further materials will be circulated as part of paper day on Tuesday 9 June 2020. This action can now be closed.	Closed
14/06	The Secretary (HBu) to circulate the webinar link provided by Ofgem for the BEIS-led workshop around the use of data in the energy industry on Wednesday 13 May 2020.	The link was circulated to the Forum on 12 May 2020. This action can now be closed.	Closed
14/07	The Secretary (HBu) to add Use of Data in the Energy Industry as a standing agenda item for all future CACoP meetings and invite Steven Steer to each.	A standing agenda item has been added, in which Steven Steer will present an update on the Use of Data in the Energy Industry at future CACoP meetings. This action can now be closed.	Closed
14/08	Gemserv (PR & JH) to produce a drafted agenda ahead of a cross-Code engagement day with supporting papers in order for Forum members to seek subject matter experts.	An update will be provided by Gemserv at the July CACoP Forum.	Open
14/09	Gemserv (PR & MA) to investigate and arrange a demonstration of its CodeWorks platform to the Forum at a future meeting.	A demonstration was provided as part of Agenda Item 7 'CodeWorks Platform'. This action can now be closed.	Closed

## 4. CODE UPDATES

Each Code Administrator representative provided an update on notable activities under their Code(s).

### SEC

DK provided the following updates:

- [SECMP0046 'Allow DNOs to control Electric Vehicle chargers connected to Smart Meter infrastructure'](#) proposes changes to the SEC to enable electricity Distribution Network Operators (DNOs) to use Smart Meter infrastructure to modify Electric Vehicle charging load within a household. Discussions with DCUSA are going on in parallel with SEMP0046 to develop the governance within the DCUSA surrounding the usage of the technical solution proposed within the SEC. Additionally, discussions with BEIS and Ofgem are also planned regarding the SECMP0046, and what they would expect. SECAS will be working with the Proposer and the Data Communications Company (DCC) to update the business requirements.
- There is no further update over [MP077 'DCC Service Flagging'](#), which continues to progress.
- [MP101 'Large Meter Gas Displays'](#) proposes to amend Section 4 of the Smart Metering Equipment Technical Specifications (SMETS) to make Large Gas Meters exempt from the User Interface requirements for consumption information. The Modification Report Consultation closed on 8 June 2020 and will be taken to Change Board for vote on 24 May 2020.
- [MP130 'CH order and delivery changes due to COVID-19'](#) was raised on 14 May 2020 and progressed as an Urgent Proposal off the back of the coronavirus pandemic. The Authority approved this modification on 26 May 2020 and it was implemented on 27 May 2020.
- [MP123 'IVP realignment of SMETS2 v2.0 and v3.1'](#) was expedited to extend SMETS2 installation period validity end dates due to social distancing restrictions regarding COVID-19. This modification was implemented on 29 May 2020.

### MRA

EA provided the following updates:

- [MRA CP 0266 '2 month delay to MRA CP 0262'](#) which seeks to delay the implementation of [MRA CP 0262 'Web based solution for sending customer information securely'](#) was implemented on 4 June 2020.
- In addition, [MAP CP0331 '2 month delay to MAP CP 0322 and MAP CP 0323'](#) which seeks to delay the implementation date of [MAP CP 0322 'Changes to existing MAPs required for the implementation of the Secure Data Exchange Portal'](#) and [MAP CP 0323 'Introduction of new MRA Agreed Procedure for the Secure Data Exchange Portal'](#) to August 2020 was also implemented on 4 June 2020.
- [DTC CP 3576 'Introduction of Valid Sets for J0454 \(CT Ratio\) and J0455 \(VT Ratio\)'](#) which seeks to amend the Valid Sets for the J0454 and J0455 data items to state that the valid

values are described by the BSC Agent will be presented at an extraordinary Issue Resolution Expert Group (IREG) meeting on 11 June 2020 before presenting to the MRA Development Board (MDB).

## BSC

MA provided the following updates:

- It was noted that ELEXON experienced a cyber-attack on its internal IT systems in May 2020 which put a strain on activities and impacted the ability to liaise with customers. No new Modification Proposals have been raised since the systems were restored and there were no further updates on open modifications.

## CUSC AND GRID CODE

KS provided the following updates:

- [GC0130 'OC2 Change for simplifying 'output useable' data submission and utilising REMIT data'](#) proposes to simplify the data submission process such that Generators and Interconnectors will be able to submit OC2 data either via REMIT or a new National Grid Electricity System Operator (NGESO) platform (previously TOGA-GOAMP), removing duplication for many. The appeal window opened on 8 June 2020, whereby Industry will have 15 Working Days to respond.
- [GC0145 'Updating the Grid Code to include the Manually Activated Reserve Initiative \(MARI\)'](#) which seeks to provide the requirements for the Grid Code so that participants of this standard European Union (EU) Balancing Product can be clear of the specifications required, has been moved to the top of the prioritisation list. The proposal was presented to the Panel last month and will be taken to the Working Group in W/C 22 June 2020.
- [CMP345 'Defer the additional Covid-19 BSUoS costs'](#) seeks to defer the additional costs arising from Covid-19 that are incurred in 2020/21 to 2021/22, and has been progressed as Urgent. This was presented to the Working Group on 26 May 2020. Over 40 responses were received as part of the Workgroup Consultation published on 1 June 2020.

## DCUSA

RC provided the following updates:

- The following Change Proposals were voted upon last month:
  - [DCP 359 'Ofgem Targeted Charging Review Implementation: Customers – who should pay?'](#) seeks to implement certain areas of Ofgem's Transmission Charging Review (TCR) Decision; specifically relating to the identification of which 'customers' are eligible for a residual fixed charge.
  - [DCP 358 'Ofgem Targeted Charging Review Implementation: Determination of Banding Boundaries'](#) seeks to implement certain areas of Ofgem's TCR Decision; specifically relating to the determination of charging bands for non-domestic distribution connected customers.

- [DCP 360 'Ofgem Targeted Charging Review Implementation: Allocation to Bands and Interventions'](#) seeks to implement certain areas of Ofgem's TCR Decision; specifically relating to the allocation and reallocation of 'customers' to residual charging bands.
- [DCP 361 'Ofgem Targeted Charging Review Implementation: Calculation of Charges'](#) which seeks to implement certain areas of Ofgem's TCR Decision; specifically relating to the calculation of charges, is currently out for consultation.
- [DCP 364 'Provision of Information on Suppliers Emergency Metering Service Provisions'](#) which requires Supplier Parties to provide and maintain up to date information on their emergency metering service provisions, is currently out for consultation and will be presented to the DCUSA Panel in W/C 15 June 2020.
- Several derogation requests have been received in relation to the coronavirus, specifically in relation to seeking leniency over Distribution Use of System (DUoS) charges due to Supplier cashflow issues following delays in customer payments, and suspending the theft investigations scheme. NB confirmed similar derogations had been requested under the SPAA.

## SPAA

NB provided the following updates:

- [SCP498A 'Delay to the Implementation Date of SCP472 and SCP485 \(Alternate\)'](#) which seeks to delay the implementation date of [SCP472 'Web-based solution for sending customer information securely'](#) and [SCP485 'Consequential amendments following SCP472'](#) by two months to 21 August 2020 is currently awaiting implementation as part of the June 2020 SPAA Release.
- [SCP502 'Amendments to Schedule 43'](#) which seeks to introduce timescales for notifying a New Supplier where a Smart Prepayment Meter may not be successfully switched into Credit Mode ahead of a Change of Supplier, was raised on 8 June 2020 and has a cross-Code impact against MAP CP 0334 'Amendment to MAP 24'.
- [SCP 486 'Exempting Large Gas Meters from Display Requirements'](#) seeks to introduce an exemption for Large Gas Meters from the Register Digit requirements that were implemented through [SCP 457 'Standardising the Number of Register Digits \(A0121\) for SMETS2 Meters'](#). This has been raised to support SEC Modification Proposal MP101. The expected implementation date for this modification is 26 June 2020.

## UNC

HB provided the following updates:

- Five urgent modifications relating to COVID-19 have been raised, three of which are going to be implemented.
- [UNC 0726 'COVID-19 Liquidity Relief Scheme for Shippers'](#) which seeks assist those customers who have liquidity constraints due to COVID-19 and whose Supplier uses Shippers on Gas Transporter (GT) networks (Distribution Network Operators (DNOs) and the National



Transmission System (NTS) networks), was raised on 3 June 2020 as an urgent modification. This is currently out for consultation and closes on 12 June 2020.

- [Mod 0678A 'Amendments to Gas Transmission Charging Regime \(Postage Stamp\)'](#) seeks to amend the Gas Transmission Charging regime in order to better meet the relevant charging objectives and customer/stakeholder-provided objectives for Gas Transmission Transportation charges and to deliver compliance with relevant EU codes (notably the EU Tariff Code). This is currently in the process of being sent to the Authority to request urgency.
- [Mod 0674 'Performance Assurance Techniques and Controls'](#) which seeks to provide an effective framework for the governance of industry performance that gives industry participants mutual assurance in the accuracy of settlement volume allocation, has now been extended to August 2020.
- [Mod 0693R 'Treatment of kWh error arising from statutory volume-energy conversion'](#) seeks to review the treatment of the error in kWh that arises from statutory volume to-energy conversion factors in order to mitigate the impact on gas settlement, reconciliation and Annual Quantities (AQs). The Proposer has requested a further extension to October 2020.
- [Mod 0697S 'Alignment of the UNC TPD Section V5 and the Data Permissions Matrix'](#) which seeks to rationalise UNC TPD Section V5 and remove inconsistency with the Data Permissions Matrix, has been extended to August 2020.
- [Mod 0710 'CDSP provision of Class 1 read service'](#) proposes that the Central Data Service Provider (CDSP) provides the Class 1 Supply Meter Point read service. It will remove the Transporter obligation to provide a Daily Read service to Shippers for non-telemetered Class 1 Supply Meter Points. This has been extended to September 2020.

## IGT UNC

PR provided the following updates:

- [IGT133 'Transition of IGT Theft Reporting into the IGT UNC'](#) has been raised following discussions during the Joint Theft Reporting Review Working Group (hosted by the UNC and chaired by SPAA). The decision had been made to remove the theft reporting obligations within Schedule 33 of the SPAA (located in SCP480 documentation), for both Suppliers and Transporters. This change therefore allows similar theft reporting in the IGT UNC when the SPAA obligations are removed. The IGT UNC Panel approved this modification for Implementation on 29 May 2020 and will be included in the June 2020 release, subject to a 15-day appeal window.
- [IGT136 'Introducing 'Performance Assurance Framework Administrator' as a new user type to the Data Permissions Matrix'](#) seeks to amend the Data Permissions Matrix to add the PAFA as a new User type. The Panel passed this modification for Implementation on 29 May 2020 and will be included in the June 2020 release, subject to a 15-day appeal window.
- [IGT139 'Introducing a New User type to the IGT UNC and the Data Permissions Matrix of Electricity System Operator \(ESO\)'](#) seeks to add Electricity System Operator (ESO) as a new User type to the Data Permissions Matrix. The Panel approved this modification for



Implementation on 29 May 2020 and will be included in the June 2020 release, subject to a 15-day appeal window.

- IGT UNC are still awaiting confirmation from the Authority on two urgent modifications: [IGT141U 'Pipeline User submitted AQ Corrections during COVID-19'](#) and [IGT144U 'Ability to Reflect the Correct Customer Network Use and System off take Quantity \(SOQ\) During COVID-19'](#). The UNC modifications have both been rejected, and so it is expected the same to be decided for the IGT UNC to keep parity.
- The IGT UNC is working on updating its cross-Code implications register which will help the Workgroup and Panel know what issues which are on the horizon that may affect the IGT UNC.
- Work is still underway on the Retail Code Consolidation (RCC) Significant Code Review (SCR) drafting.
- [IGT137 'Alignment of the IGT UNC to the UNC in advance of Faster Switching'](#) is currently out for consultation and is expected to be passed and implemented in an extraordinary release in late July 2020. This ties into [UNC0708 'Re-ordering of the UNC in advance of Faster Switching'](#) which proposes to realign the UNC to match the re-ordering that is in the proposed Legal Text developed for the Switching Programme.
- The IGT UNC Panel has a new member, Carine Russell of Last Mile Gas, who will be representing the IGTs and will be on the Panel until 2022.

## OFGEM

JC provided the following updates:

- Ofgem continues to consult on issues relating to the introduction of market-wide Half Hourly Settlement (MHHS) across the electricity market. Due to the current situation with COVID-19, no deadline for consultation responses is being set at the time of publishing.
- Work is also ongoing in relation to the MHHS Target Operating Model (TOM). Ofgem has agreed with Industry Working Groups to continue work at this time subject to resource availability.
- The Project Initiation Document has been updated following consent to the withdrawal of [CMP332 'Transmission Demand Residual bandings and allocation \(TCR\)'](#).

## 5. JULY 2020 CACOP NEWSLETTER

DK provided an update on the content that is currently being drafted for July's CACoP Newsletter.

He proposed that it includes a short update on cross-Code projects such as:

- The Transmission Charging Review (CUSC/DCUSA)
- The Secure Data Exchange Portal (MRA/SPAA)
- Project MARI (BSC/Grid Code)

- DNO control of Electric Vehicles (SEC/DCUSA)

DK requested Code Administrators to provide any updates on these and any other cross-Code activities which can then be incorporated into the newsletter.

The second point to highlight is the potential cross-Code Engagement Day which will provide an overview of the consequential changes to codes for the RCC SCR. The original proposal was to organise the event for June 2020, however this will now be set up for later in the year due to the current delay with Ofgem's consultation release.

The next area for Principle Focus would be Principle 4, which requires CACoP to be reviewed periodically and subject to amendment by users.

DK requested for Code Administrators to send all items to [cacop@gemserv.com](mailto:cacop@gemserv.com) by 30 June 2020. The draft Newsletter content will then be circulated with papers on 7 July 2020 before the Forum approves the content at the Forum meeting on 14 July 2020. The target publication date will be on either the 22 or 23 July 2020.

The Chair reminded members that Gemserv does not circulate the CACoP newsletter to a broad distribution list. The current procedure requires Code Administrators to circulate the newsletter to their relevant Parties once published. This may change when the Central CACoP website comes into play and people can use that to sign up to the newsletter.

**ACTION 15/01:** Code Administrators to provide cross-Code updates and newsletter items to [cacop@gemserv.com](mailto:cacop@gemserv.com) by 30 June 2020.

## 6. HORIZON SCANNER

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Due to the recent cyber-attack within ELEXON, work on the Horizon Scanner has been paused. As a result, an update will be provided at the next Forum meeting on 14 July 2020.

In order to help aid discussion at the next meeting, Code Administrators were asked to consider any topics that need to be included on the Scanner. MW also said he would circulate a draft copy to the Forum ahead of the next meeting for updates to be added to.

**ACTION 15/02:** Code Administrators to consider topics that need to be raised on the Horizon Scanner ahead of the next update on 14 July 2020.

## 7. CODEWORKS PLATFORM

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JCr provided a demonstration on CodeWorks platform that has been rolled out across the Gemserv-managed Codes.

Within the SEC, Gemserv has been trying to maintain management around documentation, the workflows, the way in which people interact and how the information is related to each other. Within a current PDF document, people have the functionality to search for certain words/phrases within that document however, Gemserv wanted to explore further ways of searching and seeking information within lengthy documents.

CodeWorks is currently used to manage workflows and supporting information. Each piece of text is broken down into relevant data items as opposed to one large paragraph which cannot be managed separately.

Current use cases for the SEC includes document management which is the main part of version control. Administrators can add minor or major versions and are also able to edit permissions for who can edit and access the document data. User experience is specifically aimed at Industry Parties on how they view and interact with the SEC.

To date Gemserv has tagged all obligations against all SEC Party types, which provides Parties with the ability to search for specific tags and whether that certain piece of information or obligation applies to them.

CodeWorks is being used to manage workflows against modifications, specifically in relation to drawing up legal text. In order to do this, the administrator will need to make a copy of the SEC section, include the legal text and move to the next stage of the validation process (peer and management review) before publication. CodeWorks provides the ability to also link where legal text is being drafted or changed to the live SEC.

This platform is also being used against Security whereby, assessments are now being tagged. There are three assessment stages that Parties need to part-take to meet the security obligations. Gemserv has made both integrated and interactive.

JCr provided a demonstration of the platform which included the drafting of a template, adding tags and filters, categorising the document and seeking approval from management before publishing.

It was confirmed that to date this platform is being used for the SEC. Gemserv is looking to be integrated across the other Codes it manages.

If members have any questions regarding the CodeWorks platform being rolled out by Gemserv, then please contact [jordan.crase@gemserv.com](mailto:jordan.crase@gemserv.com).

NB noted that the sooner all Codes can get on board with a solution the better it would be for the end users. HB agreed, and noted that CodeWorks looked like an impressive tool. She was interested in further discussion with Gemserv over whether CodeWorks could provide a potential replacement for the Joint Office's current tools.

## 8. USE OF DATA IN THE ENERGY INDUSTRY

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Ofgem (SS) provided an update in relation to a workshop that was held on 13 May 2020 by BEIS, Ofgem and Innovate UK. Since the Energy data taskforce obligation came out in June 2019, a variety of work has been undertaken. However, more work could be done to liaise with Industry on the current work to date.

This workshop was the first time that the workstreams have been laid out publicly for modernising energy within the Programme. Feedback has been gathered from stakeholders and have also started creating a distribution list for anyone who is interested in being kept up to date with ongoing updates from the Programme. There is not a formal process in place for this at the moment, but if Code Administrators wish to register interest then please contact [steven.steer@ofgem.com](mailto:steven.steer@ofgem.com).

The workshop itself laid out the overall strategic intentions for the sector and governance layer which defines the regulatory rules and approaches being considered. In addition, there are also several pieces of work relating to digital infrastructure for marketplace data services that are being explored. Siemens, Electron, and Ice Breaker 1 were the three companies that won funding for interoperability stage work. A launch event took place on Monday 1 June to introduce themselves, they now have a six week window to do research on what the interoperability service might look like.

PR noted an important output from the workshop last month was around challenges of fostering the right culture for data openness and changes that will come into Codes to facilitate the outcomes of this programme and level of work. However, as Code changes are driven by the Code parties, unless the current aversion to openness of data is overcome then it may be difficult to implement some of these changes. SS acknowledged this and accepted there would never be complete agreement so consensus would need to be found. He is keen for this to be on Code bodies' agendas to facilitate more detailed conversations.

RC highlighted there are some Parties that are less risk adverse than others, and are happy to share information such as in relation to Meter Point Administration Numbers (MPANs). There needs to be guidance from BEIS and Ofgem on areas within open data that can and cannot be shared and the reason for why. SS agreed this was a recognised challenge across companies. Part of what Ofgem has been doing in its approach is not to micromanage what is shared. Instead it is taking the ethos of looking at what is important and having a framework in place to maintain conscious decision making about data. By taking this approach and requesting Parties share why the information has been shared, this will aid constructive discussions. The Energy Network Association recognised the relevance and is already investing in its own practical level data triaging process. ELEXON also has an open modification about increasing access to data.

PR highlighted the current pace of progress in relation to the programme was positive and that Code Administrators can liaise with their Panels to help support the work Ofgem require.

A good preparatory topic for thought would be raising awareness within Code Administrators' organisations about the taskforce and wider themes around this. One thing that will naturally arise is regulators and government seeking the understanding about where Code Administrators currently stand with modernising and data and what activities are being undertaken to help get there, which in turn will help Ofgem shape the market. A key question is what the role of Code Administrators will be in this work. SS noted he had already begun discussions with Code bodies and is keen to get names of people he can contact.

PR agreed it would be useful for Ofgem to speak to Code bodies. He cautioned that the Code Administrators may have different drivers to the Code companies, for example MRASCo may have different views to Gemserv.

**ACTION 15/03:** Code Administrators to identify the right contact(s) at their organisations for Ofgem to contact over the use of energy in the industry.

## 9. ANY OTHER BUSINESS

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No further items of business were raised.

## 10. SUMMARY AND MEETING CLOSE

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The Chair confirmed an ad-hoc workshop will take place on 16 June 2020 to discuss the simplification of proposal forms.

The next CACoP Forum meeting will be held on 14 July 2020.

The Chair thanked everyone for attending and closed the meeting.