

# At what stage is this **Modification** document in the process? IGT140: Workgroup Report Changes to the IGT Panel Rules **Draft Modification** 03 Report Final Modification Report **Purpose of Modification:** This proposal is seeking to change the <u>IGT UNC Mmodification</u> Ppanel rules to introduce a flexible approach to accommodate where there isn't a full panel of representatives for either the Pipeline Operators or the Pipeline Users. The Proposer recommends that this modification should-: be assessed by a Workgroup This modification will be presented by the Proposer to the Panel on 24th April 2020. The Panel will consider the Proposer's recommendation and determine the

appropriate route.

Pipeline Operators and Pipeline Users

High Impact:

Medium Impact:

Low Impact:

N/A

N/A<sub>NA</sub>



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**Code Administrator** 





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# Timetable

The Proposer recommends the following timetable:	
Initial consideration by Workgroup	14 <sup>th</sup> May 2020
Amended Modification considered by Workgroup	11 <sup>th</sup> June 2020
Workgroup Report presented to Panel	23 <sup>rd</sup> October 2020
Draft Modification Report issued for consultation	24th October 2020
Consultation Close-out for representations	13 <sup>th</sup> November 2020
Variation Request presented to Panel	dd month year
Final Modification Report available for Panel	14 <sup>th</sup> November 2020
Modification Panel decision	27 November 2020



## 1 Summary

#### What

This modification seeks to make changes to the IGT UNC <u>Modification</u> Panel rules to accommodate where there are not either <u>three3</u> Pipeline Operators or <u>three3</u> Pipeline Users which have been elected. This is to ensure that panel can continue to efficiently make decisions and where a constituency (Pipeline Operator or Pipeline User) has reduced membership due to vacancies, there is not a reduction in votes which can be cast, without the need for rescheduled meetings.

### Why

Currently the IGT UNC Modification Panel has three3 Pipeline Operator representatives which has all 3 spaces filled by representatives from BU-UK, Indigo Pipelines and ESP Group. There are 3 Pipeline User representative positions with currently only two2 positions filled by E.ON and Scottish Power.

Where there are vacancies and there is not full IGT <u>UNC Modification</u> Panel representation (either Pipeline Operator or Pipeline User) this can present quoracy issues and has in recent months seen the <u>pPanel</u> having to reconvene meetings to make decisions. This modification is required to ensure that regardless of limited representation, the IGT <u>UNC Modification</u> Panel has sufficient flexibility to ensure that effective decision making continues for the IGT <u>UNC Modification</u> Panel.

#### How

Where there are <u>IGT UNC Modification</u> Panel vacancies the voting model will default to <u>three3</u> votes per constituency (replacing the vote per member model) and the votes will be shared between the <u>pPanel</u> members for the impacted constituency.

Creation of a revised IGT UNC Modification pPanel approach which includes:

- The IGT <u>UNC Modification</u> Panel consisting of <u>3three</u> \*-Pipeline Operators and <u>3three</u> \*-Pipeline Users votes:
  - Where there are <u>three3 x</u>-Pipeline Operators and <u>3 xthree</u> Pipeline Users representatives it will be a vote per person.
  - Where there are any vacancies in either constituency there will be 3-xthree Pipeline
     Operators and 3-xthree Pipeline Users votes, but they will be shared between the representatives.

For the avoidance of doubt, this does not stop there being full membership of <a href="three3">three3</a> panel members per constituency, this model will only be evoked where vacancies occur <a href="following a comprehensive election">following a comprehensive election</a> process being carried out by the Code Administrator.

- 2. Revising the current quoracy model which allows for meetings to be rescheduled if the minimum requirement of attendees is not reached, but also ensuring that any rescheduled meetings have quoracy requirements applied to them. Today quoracy is only applied to the initial meeting and not any which are subsequent rescheduled meetings. The solution will seek to ensure decisions are not unnecessarily delayed and allow for emailed ex-committee decisions where appropriate.
- 3. Continue to have the ability to nominate alternates but the introduction of the ability to submit a Pproxy V+ote (as a new defined term) to avoid quoracy issues.
- 4. Confirming the Independent Network Association (INA) process still remains the same to allocate Pipeline Operator representatives.



<u>Creation of a guidance [ancillary] document for IGT UNC Modification Panel on the application of the principles proposed in this modification.</u>

The solution is also completing housekeeping activity e.g. Chairman to Chairperson.

#### 2 Governance

#### **Justification for Normal Governance Procedures**

As this modification seeks to make changes to the IGT UNC <u>Modification</u> Panel rules it would require Authority decision.

#### **Requested Next Steps**

This modification should:

be assessed by a Workgroup

## 3 Why Change?

The IGT UNC has three3 Pipeline Operator representatives which has all three3 spaces filled by representatives from BU-UK, Indigo Pipelines and ESP Group. There are 3three Pipeline User representative positions with currently only 2two of the 3three positions filled by E.ON (term due to end in August 2020) and Scottish Power (term due to end September 2021).

Currently, there are issues with IGT UNC <u>Modification</u> Panel representation, but this is mainly relating to the Pipeline User constituency. This is because it is currently underrepresented and has been for some time. Without a fully represented panel there is an opportunity for decision making not to be representative of all views of the Pipeline User constituency which could be detrimental to the market. In late 2019, the IGT UNC Code Administrators issued numerous requests seeking representatives for election onto the IGT UNC <u>Modification</u> Panel for Pipeline Users which have been, to date, unsuccessful.

The introduction of Single Service Provision (SSP) in 2017 (delivered via Project Nexus) has created a heavy dependency on the Uniform Network Code (UNC), but there are still a number of IGT UNC specific processes and requirements e.g. invoicing and the new connections processes which remain in the IGT UNC. This means that a panel of representatives for both operators and users is vital to ensure that decision making is fair and equitable for all parties and the industry.

In 2018/2019 Deduring discussions in RG004 (—Review of IGT Governance and Administration Arrangements), the make-up of the panel was the subject of considerable debate and no modifications were raised to address issues at the time. Since then 2019 there has been a continual vacancy on the IGT UNC Modification Panel in the Pipeline User constituency and guoracy issues have occurred.

There is a present risk that permanent quoracy issues will arise at the end of E.ONs current term (August 2020) if the constituency does not have a representative come forward to fill space(s) on the panel, which from recent experience is probable. If a Pipeline User is not elected either prior to or at the point of the panel Member (whose position is currently held by E.ON and whose term is ending in 2020) there is likely to be permanent quoracy issues for the panel, based on past recent experience of interest in the



role from Shipper Parties. This means that a solution is required and although a Mmodification may not have been needed or raised at the time of RG004, it is now.

To try and understand the reasons for the reduced engagement in the IGT UNC, the IGT UNC Modification Panel issued an engagement survey. The responses were reviewed by the IGT UNC Workgroup and outlined issues which included Parties under resourcing challenges. There were also suggestions to merge the IGT UNC and the UNC. Neither of these issues can be addressed by the IGT UNC Code Administrator or the IGT UNC Modification Panel through the survey responses, it would require sponsored Modifications to deliver this solution which is greater than what this Modification is seeking to deliver.

There were suggestions on representation of the Ppanel put forward by E.ON as part of the survey response and this Mmodification seeks to build on those initial ideasese to try and address the issues the IGT UNC Modification Panel faces today. This Modification does not seek to address the suggestion to merge the codes.

Although not all Shippers operate in the IGT market it is expected that due to the volume of IGT connections, that more and more Shippers are shipping for IGT supply points, and therefore, those Shippers have a vested interest in the IGT UNC and how it works, particularly and in ensuring that decision making is appropriate. As part of the workgroup the Code Administrator will be providing further information on which organisations have represented the IGT UNC Modification Panel in recent years.

The following focusses on the Pipeline User stats to give some insight into how many are currently involved in the IGT market:-

- In February 2020 there were 271 Shippers (Pipeline Users) listed on the Ofgem Licensee list.
- In February 2020 there were 177 Shippers (Pipeline Users) listed on the Central Data Services Provider (CDSP) list of organisations.
- The CDSP has confirmed as of 19/02/2020 that approx. 50 Shippers have IGT UNC supplies in their portfolios with approximately 15 individual Shipper IDs (not necessarily individual organisations) having >20k supply points.

The solution seeks to retain the same number of votes per constituency (three each) but allow Voting Members of the IGT UNC Modification Panel where under representation occurs in either constituency to hold multiple votes. This wouldn't be a new concept in the industry, as the Change Management Committee (ChMC) and Contract Management Committee (CoMC) which were created to support the Data Services Contract (DSC), between Xoserve in its role as the Central Data Services Provider (CDSP) and industry, already applies this principle and has done through the elections process since [2017]. For example, there are six Shipper votes (two class A, two class B and 2 class C) and where there are not six individuals the votes are shared out according to the DSC guidelines. It seemed a logical approach to adopt something which works in another committee. Using the learnings from another Committee that both parties Pipeline Operators and Users are accustomed to is a pragmatic approach to potentially help address the issue of quoracy in the IGT UNC.

The concept of a proxy vote already exists in the Supply Point Administrative Agreement (SPAA), the suggestion to include it in the IGT UNC is to assist where an Alternative is appointed so it can be clearly documented the decisions the Alternate is to present. It can also act as a mechanism to vote where a Voting Member cannot attend or appoint an Alternate. We see this as a positive step to help address quoracy issues which have occurred for the IGT UNC Modification Panel. This concept is meant to act as a safety net where people cannot join the meeting (holiday cover or last-minute changes in availability), it is not meant to be a permanent approach to voting as that could impact the ability for panel to have meaningful discussions.



# 4 Code Specific Matters

#### **Technical Skillsets**

Understanding of the IGT UNC Modification Panel rules.

#### **Reference Documents**

Links to areas referenced in why change:

RG004 – <a href="https://www.igt-unc.co.uk/review-groups/rg004-review-igt-governance-administration-arrangements/">https://www.igt-unc.co.uk/review-groups/rg004-review-igt-governance-administration-arrangements/</a>

Engagement survey – <a href="https://www.igt-unc.co.uk/wp-content/uploads/2020/02/Pipeline-User-Engagement-Survey-Result.pdf">https://www.igt-unc.co.uk/wp-content/uploads/2020/02/Pipeline-User-Engagement-Survey-Result.pdf</a>

Ofgem list of gas licensees – <a href="https://www.ofgem.gov.uk/publications-and-updates/list-all-gas-licensees-including-suppliers">https://www.ofgem.gov.uk/publications-and-updates/list-all-gas-licensees-including-suppliers</a>

CDSP organisation list – <a href="https://www.xoserve.com/media/1431/list-of-organisations-on-uk-link.xlsx">https://www.xoserve.com/media/1431/list-of-organisations-on-uk-link.xlsx</a>

#### 5 Solution

To address the under resourcing of the Pipeline User representatives, and to future proof for both Pipeline Operators and Pipeline Users to ensure a fair and flexible model is introduced, the solution is proposed as:

- The IGT <u>UNC Modification</u> Panel consisting of <u>three3 x</u> Pipeline Operators and <u>three3 x</u> Pipeline
  Users votes
  - a. Where there are the maximum of three are the maximum of three are the maximum of three are three are the maximum of three are three a
  - b. Where there are any vacancies occur which are not filled through the election process run by the Code Administrator in either constituency there will be three3 x Pipeline Operators and three3 x Pipeline Users votes but they will be shared between the representatives-Voting Member(s) with the following modelling:
    - i. <u>Two2 representatives Voting Members</u> for Pipeline Operators and Pipeline users:
       <u>one1 representativeVoting -Member</u> would have <u>two2 x</u> votes and <u>one1 Voting Member</u> would have <u>one1 x</u> vote (total of <u>three3</u> votes for each constituency).
      - The <u>Voting Members</u>representatives will advise the IGT UNC <u>Secretariat</u> Code Administrator and/or <u>Panel Chairperson on</u> who will <u>holdcast</u> the <u>two2</u> × votes on a permanent basis.
      - 1.2. If they are the representatives are unable to agree or the and notify in information is not notified in advance of the start of a meeting, the Panel Chairperson Secretariat will as part of the meeting agenda (standard or reconvened) allocate the multiplethe votes to a Voting Member prior to



any decisions being made. either before or at the start of the meeting at the very latest.

- ii. 4One representative-Voting Member for Pipeline Users only, will have three3 x votes. As it is the IGTs code there should be no less than 2 representatives so there is no modelling for just one representative For the avoidance of doubt, this would not apply to the Pipeline Operators as they would have a minimum representation of two Voting Members.
- c. Where multiple votes are held by a single representative Voting Member, the votes cast can be the same e.g. both approve/reject, or, they can be a mixture e.g. one4 approve and one4 reject. This is so the voting can reflect constituency views submitted in Consultation responses.

For the avoidance of doubt, this does not stop there being full membership of <a href="mbers-be">three3</a> <a href="mbers-be">Votingpanel</a> <a href="mbers-be">mbers</a> per constituency, this model will only be invoked where vacancies occur</a> <a href="mailto:after the be">after the</a> <a href="mailto:election-brocess">election process</a> has been conducted by the Code Administrator.

It would not extend to cover a scenario where a representative does not appoint an alternative or submit a Proxy Vote.

It also does not change the Panel Majority approach to decision making nor impact the period of appointment/term for a Voting Member.

- 2. Quoracy of the IGT UNC Modification Panel Meeting
  - a. Amending the quoracy to be a minimum of <a href="two2">two2</a> × Pipeline Operators and <a href="one-1-x">one-1-x</a> Pipeline User. As it is the IGT's code there should be a greater attendance requirement from the Pipeline Operators than for Pipeline Users.
  - b. The voting applied for these meetings will be as per the IGT UNC <u>Modification</u> Panel Representation section above.
  - c. The quoracy of the meeting will be applied to any standard monthly meeting or any reconvened meetings.
  - d. Where the quoracy of a standard monthly meeting is not met the decision making will default to a reconvened meeting within five (5) Business Days of the standard meeting. Where a meeting cannot be convened or quoracy of the reconvened meeting is not met, the Panel Chairperson will decide if another meeting should be convened or if the decision making will default be via- an ex-committee email or added to the next standard meeting agenda, the Panel Chairperson will determine the appropriate decision-making route and will be added to the Chairperson's Guidelines as an activity they could be required to do.
  - e. There is the ability for the panel to make an ex-committee decision via email and the voting rules are the same as if a decision was to be made in a meeting.
  - f. The provision of a Pproxy V+ote will be classified as attendance and can be utilised for decision items on the final agenda.
- 3. Ability to nominate alternates or to submit a Pproxy V+ote to avoid quoracy issues:



- a. Where the IGT UNC <u>Modification</u> Panel representatives are unable to attend, a nominated alternate can be allocated for the standard or reconvened meeting. Ideally the nomination should be in writing prior to the meeting but can also be allocated verbally via the IGT UNC <u>Code Administrator Secretariat</u> (who may ask for written confirmation as a follow up using the Proxy Voting form).
- b. Introduction of a new Peroxy Vvote (as a defined term). This is for where a representative cannot appoint an alternative to be present at the meeting (exception rather than the norm) and acts as a mechanism but to avoid quoracy issues as it will provides any decisions via a submitted Proxy Vote form. Proxy votes maybe issued prior to the meeting or during the meeting should the representative need to leave the meeting. The Panel Chairperson becomes the nominated proxy unless otherwise specified with the responsibility becoming part of the 'Chairperson's Guidelines' -
- <u>b.c.</u> The format of the proxy will be determined <u>and maintained</u> by the IGT UNC <u>Secretariat</u> <u>Code Administrator</u> and approved by the IGT UNC <u>Modification</u> Panel.
- d. Should the need for a decision be amended at the pPanel, e.g. a decision is no longer required, the submitted proxy vote will be discounted and classed as invalid. The Panel Chairperson may communicate this to the issuing Voting Member for awareness.
- e.e. Where discussions at the IGT UNC Modification Panel could vary a decision, the Voting Member may allow the Panel Chairperson to amend the original vote, where the permission is provided the Chair Person shall update the Voting Member directly of the change in decision. Where the Chairperson is not given this permission, the decision will either be deferred to the following meeting, or issued to the Voting Members via email for an ex-committee decision. The note issued should contain the additional discussion points to give additional clarity.
- 4. Appointing representatives for Pipeline Operators:
  - a. Currently the representatives for the IGT UNC <u>Modification</u> Panel are arranged by the Independent Networks Association (INA), this modification does not seek to amend that process.

#### Housekeeping amendments

- Panel Chairman to be renamed to Panel Chairperson as part of the development
- Chairman's Guidelines' to be renamed Chairperson's Guidelines as part of the development

#### Creation of the "IGT UNC Modification Panel Guidelines"

- The principles outlined in points 1-4 in the solution have been outlined in greater detail in the [ancillary] "IGT UNC Modification Panel Guidelines" document which will become a recognised document in the IGT UNC.
- The IGT UNC Modification Panel will be the decision makers on any edits to the document and will follow the Panel Majority for amendments (similar to how UNCC governs documents in the UNC).
- The Code Administrator will be responsible for version controlling and updating the document onto the IGT UNC website, this includes an annual review of the document.



Where necessary the IGT UNC Modification Panel may ask the IGT UNC Workgroup to conduct a review of the document principles, this may coincide with the recommended annual review by the Code Administrator.

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# 6 Impacts & Other Considerations

# Does this modification impact a Significant Code Review (SCR) or other significant industry change projects including the Retail Energy Code, if so, how?

There are no direct impacts to the Faster and More Reliable Switching SCR.

There are no direct impacts to the Code Consolidation SCR, however, any changes made to the legal text because of this change would need to be considered as part of the future drafting.

#### **Consumer Impacts**

No direct consumer impacts have been identified, however, should these be identified through the workgroup discussions they will be outlined in the final report.

#### **Environmental Impacts**

No environmental impacts have been identified.

#### **Cross Code Impacts**

The changes are isolated to the IGT UNC <u>Modification</u> Panel only. No other codes should be impacted by these changes, however, if this is not the case, the workgroup and final workgroup report will outline them.

# 7 Relevant Objectives

Impact of the modification on the Relevant Objectives:	
Relevant Objective	Identified impact
(A) Efficient and economic operation of the pipe-line system	None
<ul><li>(B) Co-ordinated, efficient and economic operation of</li><li>(i) the combined pipe-line system; and/or</li><li>(ii) the pipe-line system of one or more other relevant gas transporters</li></ul>	None
(C) Efficient discharge of the licensee's obligations	None
<ul><li>(D) Securing of effective competition:</li><li>(i) between relevant shippers;</li><li>(ii) between relevant suppliers; and/or</li><li>(iii) between DN operators (who have entered into transportation</li></ul>	Positive



agreements with other relevant gas transporters) and relevant shippers	
(E) Provision of reasonable economic incentives for relevant suppliers to secure that the domestic customer supply security standards are satisfied as respects the availability of gas to their domestic customers	None
(F) Promotion of efficiency in the implementation and administration of the Code	Positive
(G) Compliance with the Regulation and any relevant legally binding decisions of the European Commission and/or the Agency for the Cooperation of Energy Regulators	None

The modification links to relevant Objective D) and F), this is because a balanced and represented panel ensures robust and well thought out decision making and ensures effective and efficient decisions are made. The under representation of any constituency could impact competition and possibly see a dominant decision makingdecision-making advantage to a single constituency which is not the way a Ppanel should operate. This solution seeks to introduce a model which has increased flexibility where reduced representation occurs which differs from the rigid modelling in place today, it also promotes efficiency in the code by having quoracy applied to standard and rescheduled meetings.

## 8 Implementation

Five 5 Working Days after the Authority decision.

# 9 Legal Text

To be supplied by the Pipeline Operators.

#### 10 Recommendations

#### **Proposer's Recommendation to Panel**

Panel is asked to:

- Agree that Normal governance procedures should apply
- Refer this proposal to a Workgroup for assessment.

# 11 Appendix 1

1) An Ooutline of Shipper and IGT organisations, who have nominated Pipeline User and Operator representatives as a way to participation and attendance.

To be added during modification development.

2) "IGT UNC Modification Panel Guidelines" accompanying guidelines document