

IGT UNC Modification Workstream Meeting 19-04

Tuesday 2nd April 2019

Gemserv, 8 Fenchurch Place, London EC3M 4AJ

Attendee		Organisation	
Steve Ladle	(SL)	Gemserv	Chairman
Chris Barker	(CB)*	BUUK	
Brandon Rodrigues	(BR)*	ES Pipelines	
Cher Harris	(CH)*	Indigo Pipelines	
Kate Mulvany	(KM)	Centrica	
Radhika Kalra	(RK)*	E.ON	
Mark Jones	(MJ)*	SSE	
Paul Orsler	(PO)*	Xoserve	
Mark Pollard	(MP)*	Xoserve	AOB only
Rachel Clarke	(RC)	Gemserv	Secretariat
Billy Howitt	(BH)	Gemserv	Secretariat

*Attendees joined meeting via teleconference

1. Welcome and apologies for absence

The Chair welcomed attendees to the meeting of the IGT UNC Modification Workstream. Apologies were received from Kirsty Dudley (E.ON).

2. Confirmation of Agenda

The Chair confirmed the items for discussion as outlined in the final agenda. BH indicated that MP had requested to add an AOB item in relation to the Market Intelligence Service.

3. Approval of the Previous Minutes

Attendees reviewed the minutes from the Modification Workstream meeting held on 5th February 2019 (19-02). BH indicated one comment had been received from CB in relation to the status of IGT120F. The minutes have been amended as a result of these comments. These minutes from the previous Workstream Meeting (2nd April 2019) were approved as a true and accurate record of the meeting.

4. Outstanding Actions

Please refer to the table in Appendix 1 at the end of the minutes for updates on actions arising.

5. Cross-Code Modification Implications

The Chair introduced a document prepared by the Code Administrator which is used to track UNC modifications which could have an impact on the IGT UNC.

The Workgroup reviewed the document and discussed the possible implications to the IGT UNC, the discussion is detailed below;

Mod Ref	Description	Workgroup determination
681	Improvements to the quality of the Conversion Factor values held on the Supply Point Register.	The Workgroup discussed the impact that this modification could have on IGTs. The Workgroup identified that this modification will provide the CDSP with authority to amend conversion factor under some circumstances. The Workgroup resolved to monitor this modification.
684	Amendment of the Data Permission Matrix to add Meter Asset Provider as a new User type Document- Phase 1	The Workgroup discussed this in length due to the proposed IGT122. The Workgroup completed the report for Panel Decision in April.
682	Market Participant MDD Migration to UNC Governance from the SPAA	The Workgroup were informed that E.ON had proposed an IGT equivalent modification (IGT124). IGT124 will be presented to April's Panel for decision.
680	S UNC changes as a Consequence of 'no deal' United Kingdom Exit from the EU	The Workgroup were informed that IGT120F had been sent out for consultation.
677	R Shipper Supplier Theft Reporting Request	The Workgroup resolved that as this review group is in its infancy it is too early to say whether issues will be raised that pertain to IGTs. The Workgroup indicated that a joint Workgroup was being set up between SPAA and UNC to monitor this.
676	R Review of Gas Transporter Joint Office Arrangements	The Workgroup resolved to monitor the review group as the legal text has not yet been discussed and this may affect the IGT UNC.
674	Performance Assurance Techniques and Controls	Workgroup members resolved that this modification had progressed to a Workgroup. The Workgroup agreed to continue to monitor this modification.
672	Incentivise Product Class 4 Read Performance	The Workgroup resolved to monitor this modification as the legal text has not yet been released and this may impact on the IGT UNC. MJ Informed the Workgroup that nothing had been developed yet however it is being looked at on the 8th April 2019.
665	Introduction of suitable classification of Ratchetable Supply Points & ensuring accurate Capacity Allocations (SOQ)	CB agreed to look over the final documentation to see what the FMR states in relation to UNC665. The Workgroup resolved to continue to monitor this modification.

664		Transfer of Sites with Low Read Submission Performance from Class 2 and 3 into Class 4	The Workgroup discussed the modification. PO stated that he would check the progress on this modification. RC indicated that Npower have indicated they will be raising an IGT modification.
652		Obligation to submit reads and data for winter consumption calculation (meters in EUC bands 3 - 8)	Npower advised that no further action was needed in relation to IGT117. The Workgroup were informed that UNC652 had been sent out for consultation thus Npower have asked for IGT117 to be withdrawn. The Workgroup agreed to remove this from the Tracker.
651		Replacement of the Retrospective Data Update provisions	A decision for this modification is pending. Decision to keep it on the tracker due to potential impact on the IGT UNC.
647		Opening Class 1 reads to Competition	The UNC647 Workgroup meet on 28 th March 2019 and there were still identifiable issues with transitional costs. Thus, limited progress has been made since the last Workgroup. The Workgroup agreed to continue to monitor this modification due to IGT119.
630	R	Review of the consequential changes required in UNC as a result of the Ofgem Switching Programme	An update was provided to the Workgroup on the position of RG005. The Workgroup were informed that final Legal Text for the UNC was expected on the 8 th April 2019. Another teleconference would be held to go through these final changes to see if any changes are required to the IGT UNC. A Code walkthrough for both the UNC and IGT UNC will be held at Dentons on the 16 th April.

Review Groups

6. [RG005 – IGT UNC Review of Consequential Changes resulting from Faster Switching arrangements](#)

The Chair updated the Workgroup on the discussions held at the RG005 Subgroup held on the 6th March 2019. The Chair noted that on 25th March 2019 BU-UK presented to the RDUG meeting on behalf of the Codes progress to date. The Chair informed the Workgroup that Chris Warner (Cadent) had informed him that the final Legal Text for the UNC is expected by 8th April 2019 and will be subsequently circulated to the Code Administrator. The Chair indicated that another teleconference would be organised to cover any final changes to the Legal Text that effects the IGT UNC.

RC highlighted that a Code walkthrough was being held on the 16th April 2019 at Denton's Offices which is being facilitated by the Joint Office. RC encouraged Workgroup members to attend this but highlighted that there were limited spaces. The Chair indicated that it had been agreed that this event primarily focused on the UNC, however, the IGT UNC changes as a result of consequential changes of the Central Switching Service would also be presented. MJ enquired whether there had been further dates agreed for the Xoserve Data Workshops regarding the Central Switching Service development. PO resolved to find out dates and issue these to the Code Administrator for circulation.

MWS19/04-01: PO to find out dates for Xoserve Data Workshops for Central Switching Service and to be communicated to Workgroup members via the CA.

Modification Workgroups

7. [IGT119 – Opening Class 1 read services on IGT Meter Supply Points to Competition](#)

The Chair indicated that UNC647 had still made limited progress. BR indicated that there were no significant changes since the last Workgroup. PO indicated that the transitional costs were still an issue for UNC Distribution Workgroup. PO stated that there were complex transitional arrangements but highlighted that more could be done to be cost effective. MJ indicated that the costs are not viable for Shippers with a smaller number of sites as it would effectively take them out of the market. MJ stated that as the Workgroup progresses IGTs should be included in the UNC Distribution Workgroup. The Chair indicated that UNC647 would be continued to be monitored.

8. [IGT122- Amendment of the Data Permission Matrix to add Meter Asset Provider as a new user type](#)

The Workgroup reviewed the Workgroup report for IGT122. The Workgroup agreed that this modification qualified for Self-Governance.

The Workgroup discussed the suggested implementation date, with the Chair noting that a non-material documentation only change usually requires a two-month lead time within the Code. The Chair noted that any inclusion in an earlier release will have to be justified to the Panel. The Workgroup noted that 16 Business days following a Panel decision would be close enough to the Schedule June release to pragmatically include it in this, however, the Workgroup settled to defer the decision to the Panel.

The Workgroup discussed the suggested legal text, noting that the UNC is currently not suggesting adding legal text to their modification. CB identified a change which resulted in the legal text being changed to “K24.3(o) To the disclosure of information to a Meter Asset Provider whereby such disclosure shall be in accordance with either paragraph 5.5.2(j) of Section V of the UNC or paragraph 23.9 of this Part K.” The Code Administrator noted that they are expecting a follow up modification to remove the current provisions for Meter Asset Providers within the IGT UNC. The Workgroup therefore agreed with the Proposers suggested legal text and noted that this fully delivers the modifications solution. RC indicated that the Workgroup report would be completed and taken to April’s Panel for decision.

MWS19/04-02: CA to complete Workgroup report for IGT122 and add this to April’s Panel agenda.

9. EUC band Reclassification

PO indicated to the Workgroup that there are changes occurring to the current EUC band classifications. PO stated these changes could have potential impacts on IGTs. PO highlighted that the reclassification will affect both prepayment and credit meters.

PO explained that these new EUC bands would result in better profiling and less volatility for Unidentified Gas. These new EUC bands would affect EUC01 and EUC02 bands whereby sub categories would be created. As a result, better profiling, allocation, nomination and reconciliation can be achieved. PO highlighted that when this takes affect there should be limited disruption as GTs and IGTs will receive the value through the CSEP via the EUC parent band.

PO informed the Workgroup that it has no impact on the CDSP systems. The Workgroup asked PO to find out whether the RGMA flow as part of the Meter Mechanism Code recognises Prepayment or not. Furthermore, PO stated that these changes had passed through the Change Management Committee and he ensured the Workgroup that the IGT perspective had been embedded.

MWS19/04-03: PO also to find out as part of the Meter Mechanism Code does the RGMA flow recognise Prepayment or not.

10. Shipper Contact Provisions

CB indicated that within the IGT UNC Pipeline Operator Standards of Service Document, it states 'Contact details for both IGT UNC Contract Managers and Pipeline Operators will be held on the IGT UNC web-site, on a limited access page, or as provided by the Representative'.

RC indicated that a list of this nature is not kept by the Code Administrator due to the fact that the CA does not have sight of IGTs contractual arrangements with Suppliers/Shippers. RC stated that we hold a distribution list however this is more of a list of general mailboxes and industry contacts. KM asked Workgroup members of the value of collecting and maintaining this list. KM also asked if this list would result in an increase in the speed of resolution and change the outcome for the better.

MJ mentioned that access to the DSC Contract Manager list could provide a solution to this issue. CB highlighted that a contact details for both IGT UNC Contract Managers and Pipeline Operators was in the Code thus a solution needed to be found. CB noted three possible next steps, noting either the solution may be found through the CDSP, or the statement is outdated and therefore should be removed from the Code, or the obligation is clarified with measures for penalising parties who do not comply.

It was concluded that CB and PO would have offline discussion to try and find a solution to this issue through the CDSP.

11. Shipper User verification of Supply Meter Point Isolations

CB noted that during the RG005 Code developments it has become apparent that there is a discrepancy within the UNC on the area of Shipper User verification of Supply Meter Point Isolations. The Workgroup debated around implications of pointing to the UNC when in fact the Code is incorrect where the current provision states that the Transporter is responsible for the process, where in fact this should have been changed to CDSP during the Project Nexus changes. PO stated that he has flagged this issue with Dave Addison (Xoserve) as a change could be made through the Central Switching Service housekeeping changes.

The Chair confirmed with PO that the process is not the responsibility of the Transporter. It was concluded by the Workgroup that this should be added to the Known Issues Register under housekeeping changes for further monitoring before taking action within the IGT UNC.

12. Panel Shipper Member Vacancy

The Chair indicated to the Workgroup that there was one Panel Shipper member vacancy. The Chair highlighted that the election process had no uptake. The Chair stated to Workgroup members that if one of the current Shipper members is unable to attend and not provide an alternate, it would result in quoracy issues. The Chair asked the Workgroup if they could communicate this back with their constituency to ascertain whether there would be any interest in the vacancy.

13. IGT UNC Known Issues Register

The Workgroup reviewed the current items recorded on the known issues register. The Workgroup agreed the following changes and comments;

- Shipper User verification of Supply Meter Point Isolations to be added to the known issues register

MWS19/04-04: CA to add Shipper User verification of Supply Meter Point Isolations to the Known Issues Register.

14. AOB

Market Intelligence Service

[Market Intelligence Service \(MIS\) Overview](#)

MP provided an overview of the Market Intelligence Service (MIS) to Workgroup members via a presentation that can be obtained from the IGT UNC website. MP identified that Ofgem had set out four reform packages of which they decided that industry was best placed to develop and fund the MIS services. MP highlighted that Ofgem asked Xoserve and Gemserv to take forward the MIS initiative. MP explained to the Workgroup that out of this collaboration between Xoserve and Gemserv the Joint MIS Development Group (JMDG) was established. MP informed Workgroup members that if

they wanted to attend a JMDG meeting then they can be added to the list. MP highlighted some of the services delivered from the MIS. These include the following:

- Twin Fuel Price Comparison Website API Service.
- Twin Fuel Supplier API Service
- Find My Supplier Portal
- Gas M-Number Download Service

MP stated that if Workgroup members can get in contact with Xoserve or Gemserv if they require more information.

MWS19/04-05: CA to upload MIS presentation onto the April Workgroup Meeting page on the IGT UNC website.

The next IGT UNC Modification Workstream Meeting is on 7th May 2019

Appendix 1

MWS19/03-01	5 th March 2019	CA to contact Bob Fletcher and Richard Pomroy to ascertain a greater understanding of UNC647.	CA	Closed
MWS19/03-02	5 th March 2019	BR/ESP to contact Richard Pomroy to ascertain a greater understanding of UNC647 and associated IGTAD issues.	BR	Closed
MWS19/03-03	5 th March 2019	CA to complete the Workgroup report for IGT121 and add this to the March Panel Agenda for discussion.	CA	Closed
MWS19/03-04	5 th March 2019	CA to remove these two issues from the Known Issues Register.	CA	Closed
MWS19/03-05	5 th March 2019	CA to add EUC band reclassification to the agenda for the April Workgroup meeting.	CA	Closed
MWS19/04-01	2nd April 2019	PO to find out dates for Xoserve Data Workshops for Central Switching Service and to be communicated to Workgroup members via the CA.	PO	New
MWS19/04-02	2nd April 2019	CA to complete Workgroup report for IGT122 and add this to April's Panel agenda.	CA	New
MWS19/04-03	2nd April 2019	PO also to find out as part of the Meter Mechanism Code does the RGMA flow recognise Prepayment or not.	PO	New

MWS19/04-04	2 nd April 2019	CA to add Shipper User verification of Supply Meter Point Isolations to the Known Issues Register.	CA	New
MWS19/04-05	2 nd April 2019	CA to upload MIS presentation onto the April Workgroup Meeting page on the IGT UNC website.	CA	New

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