

















Modification		At what stage is this document in the process?
<b>IGTxxx:</b> <i>(Code Administrator to issue reference)</i> <b>Mandating the provision of NDM sample data</b>		<div>01 Modification</div> <div>02 Workgroup Report</div> <div>03 Draft Modification Report</div> <div>04 Final Modification Report</div>
<b>Purpose of Modification:</b> <i>Please insert a short statement of intent.</i> This modification is seeking to introduce an obligation into the IGT UNC for the provision of regular NDM sample data to the Central Data Services Provider (CDSP).		
	The Proposer recommends that this modification should be: <ul style="list-style-type: none"> <li>subject to self-governance</li> <li>assessed by a Workgroup</li> </ul> This modification will be presented by the Proposer to the Panel on <b>dd mmm yyyy</b> <i>(Code Administrator to provide date)</i> . The Panel will consider the Proposer's recommendation and determine the appropriate route.	
	High Impact: NA	
	Medium Impact: <i>Insert parties impacted</i> Pipeline Users /CDSP	
	Low Impact: <i>Insert parties impacted</i> Pipeline Operators	

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<b>Timetable</b>		 Any questions?
Please provide proposer contacts and an indicative timeline. The Code Administrator will update the contents and provide any additional Specific Code Contacts.		Contact: <b>Code Administrator</b>
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<b>The Proposer recommends the following timetable:</b> <i>(amend as appropriate)</i>		
Initial consideration by Workgroup	dd month year	
Amended Modification considered by Workgroup	dd month year	
Workgroup Report presented to Panel	dd month year	
Draft Modification Report issued for consultation	dd month year	
Consultation Close-out for representations	dd month year	
Variation Request presented to Panel	dd month year	
Final Modification Report available for Panel	dd month year	
Modification Panel decision	dd month year	

## 1 Summary

### What

Currently NDM Sample Data can be voluntarily provided to the CDSP using the direction in the [Xoserve NDM Document](#) “Third Party Supplied NDM Sample Data Guidance and File Format Document” – it outlines the data required and in which format. There has been a noticeable reduction in the data volumes being submitted and the number of contributing organisations is extremely low. Within the Uniform Network Code (UNC) there have been multiple modifications and working groups to address issues with Unidentified Gas (UIG) and discussions within Workgroup 0631R have shown that it is possible for organisations to get this information and submit it to the CDSP, however there are currently no mandatory requirements within the IGT UNC.

The creation of new End User Categories (EUCs) are being discussed as part of UNC Workgroup 0644; the creation of these cannot be supported accurately without this sample data. To mandate the provision of these samples within the UNC modification 0654 has been approved by the UNC Panel for development and this IGT UNC modification seeks to introduce a requirement into the IGT UNC so IGT supplies are not excluded from profiling.

### Why

This sample data provides insight into the Class 3 and 4 customer behaviours and helps support development of allocation profiles and EUCs by the Demand Estimation Sub-Committee (DESC). Although the current Transporter sample allows viable profiles to be derived by DESC it has proved essential to boost this sample with Shipper/Supplier provided data for the past two years. The low volumes of data don't allow for accurate profiling activity – particularly in the proposed new pre-payment and small Industrial & Commercial (I&C) EUCs being developed by DESC to improve allocation. If the data cannot be provided this will prevent the required improvements to the allocation profiles which could lead to further issues within Unidentified Gas (UIG) and will certainly prevent improvements in this key area.

Without inclusion in the IGT UNC as well as the UNC the sample data will not be reflective of the industry as a whole. It benefits from all segment and portfolio types as well as from GT and IGT supplies.

### How

This modification is seeking to introduce an obligation to mandate the provision of NDM Sample Data on a regular basis, and at a minimum annually in accordance with the solution approved in UNC modification 0654 - Mandating the provision of NDM sample data.

## 2 Governance

### Justification for [Normal, Urgent, Self-Governance or Fast Track Self-Governance] Procedures

The proposed changes do not have a material impact on Consumers, competition, the pipe-line system, management of the market or governance procedures. This modification is seeking to introduce reporting obligations which would qualify as Self-Governance.

### Requested Next Steps

This modification should:

- be subject to self-governance
- be assessed by a Workgroup

We support the progress in line with 0654 - Mandating the provision of NDM sample data.

## 3 Why Change?

Currently there is no mandated obligation for parties to share NDM Sample Data with the CDSP and over the last few years the quantity of data and participating organisations has dwindled for GT supplies and there hasn't been any obligation for IGT supplies. The limited data is impacting the development of improved profiling as there is not enough data to support the required granularity of customer types and cannot therefore support the creation of any new EUCs, such as pre-payment or small I&C supplies.

The aim of this modification is to mandate the provision of the dataset in accordance with the solution approved for modification 0654 - Mandating the provision of NDM sample data.

This is a Code matter because the current requirements are on a voluntary basis within the UNC so this modification seeks to make it a mandatory obligation for a minimum data set. This wouldn't however stop parties from providing more data if they felt it would be beneficial.

It is anticipated that there will be no change to the mandated Transporter/CDSP NDM samples as these continue to form the backbone of the profile calculation.

The NDM Sample data is to be in line with the formatting outlined in the "Third Party Supplied NDM Sample Data Guidance and File Format Document". However, it is not currently proposed to make this a UNC related document as the data provision is key, rather than the format.

## 4 Code Specific Matters

### Reference Documents

Modification 0654:

<https://www.gasgovernance.co.uk/0654>

Third Party Supplied NDM Sample Data Guidance and File Format Document:

<https://www.gasgovernance.co.uk/sites/default/files/ggf/book/2017-12/File%20Format%20%28Third%20Party%20NDM%20Sample%20Data%29%20v6.0.pdf>

### Knowledge/Skills

Knowledge of the NDM Demand Estimation processes

## 5 Solution

It is proposed to add a clause into Section H 1.6 of the UNC which the IGT UNC will align to (subject to 0654 approval):

- To introduce an obligation on Shippers with Product Class 3 and/or Product Class 4 Supply Meter Points to provide a data cut at least once a year
- The data will be in line with the formatting outlined in the “Third Party Supplied NDM Sample Data Guidance and File Format Document”.
- Mirroring the current guidance, the business rules would be:
  - The Supply Meter Point must exist on the Sites and Meters system.
  - The Supply Meter Point status must be Non-Daily Metered (i.e. Product Class 3 or 4).
  - The Supply Meter Point must be Live (LI).
  - They must be randomly selected, covering all consumption bands supplied (excluding Band 09 – sites with AQs greater than 58,600 MWh).
  - A maximum of 100 supply meter points per EUC (End User Category), per LDZ (Local Distribution Zone), per shipper is suggested
- Where a Shipper has GT and IGT Supply Meter Point(s) the sample should contain a section of both[S1]
- Although the current guidance stipulates a maximum of 100 Supply Meter Points, if parties wish to submit additional data this should not be precluded but by bilateral agreement with the CDSP

## 6 Impacts & Other Considerations

**Does this modification impact a Significant Code Review (SCR) or other significant industry change projects, if so, how?**

None

## Consumer Impacts

None

## Environmental Impacts

None

## Cross Code Impacts

There are UNC impacts as the modification seeks to align with modification 0654.

No impacts are anticipated for the SPAA.

## 7 Relevant Objectives

Impact of the modification on the Relevant Objectives:	
Relevant Objective	Identified impact
(A) Efficient and economic operation of the pipe-line system	None
(B) Co-ordinated, efficient and economic operation of (i) the combined pipe-line system; and/or (ii) the pipe-line system of one or more other relevant gas transporters	None
(C) Efficient discharge of the licensee's obligations	None
(D) Securing of effective competition: (i) between relevant shippers; (ii) between relevant suppliers; and/or (iii) between DN operators (who have entered into transportation agreements with other relevant gas transporters) and relevant shippers	None
(E) Provision of reasonable economic incentives for relevant suppliers to secure that the domestic customer supply security standards... are satisfied as respects the availability of gas to their domestic customers	None
(F) Promotion of efficiency in the implementation and administration of the Code	Positive
(G) Compliance with the Regulation and any relevant legally binding decisions of the European Commission and/or the Agency for the Cooperation of Energy Regulators	None

This modification has a positive impact on Relevant Objective F) as the data provision will have a positive impact on the profiling within the demand forecasting process for new and existing EUCs leading to improved allocation and reduced UIG. It also supports UNC modifications 0644 and 0654. [S2]

## 8 Implementation

As self-governance procedures are proposed, implementation could be sixteen business days after a Modification Panel decision to implement, subject to no Appeal being raised and subject to the UNC Modification being implemented to create the UNC text which this IGT modification will reference.[S3]

## 9 Legal Text

TBC [S4]

## 10 Recommendations

### Proposer's Recommendation to Panel

Panel is asked to:

- Agree that Self Governance procedures should apply
- Refer this proposal to a Workgroup for assessment – possible joint attendance to the 0654 group subject to CACoP agreement

## 11 Appendix 1

NA