



iGT UNC Modification Panel Meeting 14-02

Wednesday 19th February 2014

Gemserv, 10 Fenchurch Street, London EC3M 3BE

Attendee	Organisation	Representing	As
Steve Ladle (SL)	Gemserv	iGT UNC Representative	Panel Chairman
Paul Rocke (PR)	Gemserv	iGT UNC Representative	
Adam Pearce (AP) *	ESP	Pipeline Operators	
Jenny Rawlinson (JR) *	GTC	Pipeline Operators	
Cher Harris (CH) *	SSE Pipelines	Pipeline Operators	
Andrew Margan (AM) *	British Gas	Pipeline Users	
Kiran Samra (KS) *	RWE npower	Pipeline Users	
Trevor Clark (TC) *	E.ON Energy	Pipeline Users	
Rory Edwards (RE) *	Ofgem	The Authority	
Mark Jones (MJ) *	SSE	Invitee	

**Attended via teleconference.*

1. Notice of Alternates Attending and Apologies for Absence

None

2. Record of Invitees and Observers

MJ had been invited to the meeting to present Modification Proposal iGT060.

3. Minutes from Previous Meeting

The minutes from the iGT UNC Panel 14-01 were agreed as an accurate record of the meeting.

4. Actions Arising

Action 01/14-01: SL to speak with the Joint Office with regards to establish a joint UNC/iGT UNC Development Group for iGT059. **Closed. Joint workgroup established.**

Action 02/14-01: AP to draft a set of Terms of Reference for iGT059 and circulate for Panel agreement. **Closed. ToR agreed by Panel.**

Action 03/14-01: PR to make final amendments to Modification Templates and circulate to Panel for approval prior to utilisation. **Closed. Modification templates now in use.**

5. Short Notice Business

[iGT050A AD - Third Party Metering Activity and MAM ID Communication](#)

The Panel unanimously agreed to consider the changes to the Ancillary Document for Modification Proposal iGT050A as Short Notice Business. JR presented an amended version of the previously agreed Ancillary Document, noting that amendments were intended to be for clarification purposes and to reduce misinterpretation when parties are making system developments, with no material impacts nor changes to the intent of the document.

The Panel unanimously agreed that the amended Ancillary Document should be circulated for consultation, and agreed that a shortened consultation window of twelve days should be adopted, to allow for the document to be considered at the March Panel meeting.

6. Panel Decisions

[iGT047 AD - Inclusion of data items relevant to smart metering into existing industry systems](#)

AP presented a revised version of the Ancillary Document for Modification Proposal iGT047, reflecting the industry preference for an IX only solution. The Panel unanimously agreed the amended version of the document, and also agreed that the Implementation Date should be delayed to 1st October 2014 to allow adequate time for all parties to ensure compatibility with IX. The Panel therefore agreed an extraordinary release of the Code would be implemented on 1st October 2014. SL agreed that the Representative would draft a letter to Ofgem requesting a deferral of implementation from June to 1st October 2014.

Action 01/14-02: Gemserv to send a letter to the Authority requesting a deferral for the implementation of iGT047 from June to 1st October 2014.

7. Update on Review Groups

None.

8. Update on Development Groups

[iGT039DG 'Use of a Single Gas Transporter Agency for the common services and systems and processes required by the iGT UNC'](#)

JR provided an update from Gethyn Howard (GTC) on the Development Group activity for iGT039, noting that the workgroup had met for its 20th meeting on 14th February 2014. Key discussions at the previous meeting had included:

- The licence drafting approach was agreed and would be progressed by Ofgem outside of iGT039 development;
- The preferred contractual framework with Xoserve. This was considered to be Option 1 – utilising existing frameworks Agency Services Agreement, Agency Charging Statement & Non Code User Pays;
- Standards of Service regimes and the difference between UNC and iGT UNC. This would be discussed at the April iGT Shipper Workgroup, and outcomes may be taken forward as a separate Modification.
- Intention to review the PSR process and cut-over of iGT data to Xoserve. KS noted that she would be convening a separate workstream to lead the review of PSR.

[iGT053DG 'Introduction of annual updates to the AQ values within the CSEP NExA table'](#)

KS provided an update from Amie Charalambous (npower) on the Development Group activity for iGT053, and noted that Amie had been in discussion with SL with regard to the provision of legal text. KS reflected that one further workgroup would be convened by teleconference to review the Workgroup Report and legal text; however a date had yet to be confirmed.

[iGT054DG 'Alternative Profile for Pre-Payment Smart Meters' and iGT054A 'Alternative Profile for Pre-Payment Smart Meters \(ALT\)'](#)

AP provided an update on the Development Group activity for iGT054(/A), noting that it was Utilita's intention to remove the retrospective element from their Modification, effectively drawing it in line with the E.ON alternate. AP noted that the proposers had revised the business rules and intended to raise the varied Modifications in due course. AP further noted that a separate UNC Modification was being drafted by Utilita to allow Xoserve to act on the reports provided by iGTs; it was intended that the two Modifications should land with Ofgem concurrently.

[iGT056DG 'UPRN Population by Pipeline Operators'](#)

JR provided an update on the Development Group activity for iGT056, noting that three productive joint iGT UNC / UNC workgroups had been held to date. JR noted that Ordnance Survey had attended the previous two meetings, and had taken an active role in discussions. JR further noted that the workgroup was engaged in various mapping

exercises to determine when would be the most advantageous point in time to receive the UPRN; it was understood that the correct time to receive the UPRN would be once the full address is assigned and the property complete.

JR considered the risk that, even though the UPRN is assigned to an address, if there was a crossed address and the house number moves, the UPRN would go with it rather than remain with the land; therefore, the UPRN could be an additional piece of address data to become misaligned.

JR noted that the workgroup had also considered:

- The ability to anchor the UPRN to the “Eastings” and “Northings” co-ordinates to determine whether it would be more enduring;
- The perceived benefits to determine whether the industry would be assisted by the UPRN or not;
- Licensing costs, with initial costs understood to be £174k p.a. for each party handling the UPRN; albeit the Ordnance Survey were looking at the potential for a package price.

JR indicated that the next meeting would be held on 24th March 2014 at the Joint Office, Solihull.

9. Urgent Modification Proposals Received

None.

10. Non-Urgent Modification Proposals Received

[iGT060 - CSEP NExA Update Following 2013 AQ Review](#)

The Modification Panel welcomed Mark Jones (SSE) to the meeting to present his Proposal for iGT060. MJ noted that the Modification sought to amend the AQ values present within the CSEP NExA AQ Table following the 2013 AQ review, and recommended that the Modification Proposal should proceed directly to consultation. MJ further noted that an equivalent UNC Modification (UNC0481) had been proposed and would be presented to the UNC Modification Panel on 20th February 2014.

JR noted that her only concern would be whether the proposed implementation date would provide sufficient lead time to incorporate any systems changes that may be necessitated by the Modification. The Panel unanimously agreed that the Modification should proceed directly to consultation as a Draft Modification Report. The Panel further agreed that no

additional legal text was required, as the extent of the change was a replacement of the CSEP NExA Table and no further textual amendment.

RE queried why the Modification was not raised as self-governance; MJ understood that the impact of the Modification may be to affect existing and future gas consumers and may therefore not fulfil all criteria. It was agreed that a note would be included within the DMR to query whether Parties believed that Modification should have been deemed self-governance.

11. Draft Modification Reports

[iGT057S - Creating CSEP NExA Ancillary](#)

The Modification Panel unanimously agreed that the Draft Modification Report and Legal Text for iGT057S, as drafted by the Representative on behalf of the iGTs, should be released for consultation.

[iGT058S - Recognition of the '2nd January' Scottish Bank holiday as a Business Day for Supply Point related transactions](#)

SL noted that the Legal Text drafting for iGT058S differed from the equivalent UNC drafting for two instances where the iGTs view was that the UNC drafting went beyond the requirements of the Modification Proposal. The Modification Panel unanimously agreed that the Draft Modification Report and Legal Text for iGT058S, as drafted by the Representative on behalf of the iGTs, should be released for consultation.

12. Draft Final Modification Reports

None.

13. Authority Updates

RE noted that Ofgem had published an open letter setting out its expectation that interactions between industry codes should be effectively managed, to assist in realising the benefits of smart metering for consumers.

14. Any Other Business

None.

***The next iGT UNC Modification Panel meeting is at
11:00 am on 19th March 2014***