

iGT UNC Modification Panel Meeting 15-01

Wednesday 21st January 2015

Gemserv, 8 Fenchurch Place, London EC3M 4AJ

Attendee	Organisation	Representing	As
Steve Ladle (SL)	Gemserv	Code Administrator	Chairman
Paul Rocke (PR)	Gemserv	Code Administrator	
Jenny Rawlinson (JR)*	Brookfield Utilities	Pipeline Operators	
Kishan Nundloll (KN)*	ES Pipelines	Pipeline Operators	
Cher Harris (CH)*	Indigo Pipelines	Pipeline Operators	
Kirsty Dudley (KD)*	E.ON UK	Pipeline Users	
Andrew Margan (AMa)*	British Gas	Pipeline Users	
Kirandeep Samra (KS)*	Npower	Pipeline Users	
Jon Dixon (JD)*	Ofgem	Authority	
Gethyn Howard (GH)*	Brookfield Utilities	Observer	iGT072 Proposer
Andy Miller (AMi)*	Xoserve	Observer	

^{*}Attended via teleconference

1. NOTICE OF ALTERNATES AND APOLOGIES FOR ABSENCE

SL welcomed attendees to the first iGT UNC Modification Panel meeting of 2015. Apologies for absence had been received from Rory Edwards (Ofgem).

2. RECORD OF INVITEES AND OBSERVERS

Gethyn Howard (Brookfield Utilities) and Andy Miller (Xoserve) were in attendance to provide an overview of iGT072.

3. MINUTES FROM THE PREVIOUS MEETING

The minutes from the iGT UNC Panel 14-13 were agreed as a true and accurate record of the meeting.

4. ACTIONS ARISING

Action 01/14-13: JR to speak again with Colette Baldwin (E.ON and iGT056 Proposer) with regard to the status of iGT056. Carried forward. All Panel Members to contact Colette for an update of the progress of the Workgroup for iGT056.



Action 02/14-13: Code Administrator to add iGT069 to the agenda of the next Workgroup meeting. **Closed.**

Action 03/14-13: SL to inform SPAA of the iGT UNC approval of the Data Quality Workgroup Report. **Closed.**

Action 04/14-13: SL to inform Elexon of the iGT UNC approval of the CACoP Report. **Closed.**

5. SHORT NOTICE BUSINESS

<u>iGT073 - Consequential Changes to the 'Pipeline Operator Standards of Service Query</u>

Management' Ancillary Document

The Panel unanimously **AGREED** to accept the Modification Proposal iGT073 as Short Notice Business and invited KN to present his Proposal. iGT073 sought to amend the Ancillary Document 'Pipeline Operator Standards of Service Query Management' to reflect Standards of Service arrangements post-Project Nexus go live. KN noted that the amendments to the current Ancillary Document would set out how iGT and Shipper systems would be expected to operate with regard to operational queries following the implementation of iGT039.

KN noted that the Ancillary Document amendments were almost drafted and would imminently be circulated to all parties. KN recommended that the Modification was sent to a Workgroup for further development. The Panel unanimously **AGREED** that iGT073 should proceed to development by Workgroup, with a date for the initial Workgroup to be confirmed. It was generally agreed that, if possible, the Work Group could be held on the same date as the iGT072 Work Group (see below). KN agreed to act as Chair for any Workgroup meetings held before 28th February 2015 (i.e. implementation of iGT062).

6. PANEL DECISIONS

None.

7. UPDATE ON DEVELOPMENT GROUPS

iGT056 - UPRN Provision

JR noted there had been no update from Colette Baldwin (E.ON) as the proposer of the Modification. KD added that the Modification was unlikely to be withdrawn at this stage as it had formed a large element of the Data Quality Workgroup Report for gas. AM mentioned that the UNC were having similar discussions as to the status of the equivalent UNC Modification Proposal. All Panel Members and the Code Administrator agreed to follow up on the status of the Modification with Colette Baldwin.



iGT069 - The removal of K1.2(e)(ii) - use of Upstream System User agreements

KN noted that the initial meeting of the Development Workgroup for iGT069 was due to be held as part of the iGT Shipper Standing Work Group on Monday 26th January 2015.

8. URGENT MODIFICATION PROPOSALS RECEIVED

None.

9. Non-Urgent Modification Proposals Received

<u>iGT070 - Removal of redundant Ancillary documents following the implementation of Single Service Provision</u>

KD presented the Modification Proposal for iGT070, which sought to remove a number of Ancillary Documents which would be deemed irrelevant by the implementation iGT039. KD noted that, contrary to the recommendation within the document, it was recommended that the Modification was sent to Workgroup for further development. JD suggested that it would be prudent not to recommend implementation of Modifications dependent on the implementation of iGT039 until the Authority Decision on iGT039 had been published.

The Panel unanimously **AGREED** that iGT070 should proceed to a Workgroup for Development at the iGT Shipper Standing Work Group Meeting on 9th March 2015.

iGT071 - Updating the iGT AQ Review Procedures Ancillary Document

KS presented the Modification Proposal for iGT071 which, similar to iGT070, sought to amend an Ancillary Document by removing elements that would not be relevant following the implementation of iGT039. KS recommended that the Modification Proposal was sent to the same Workgroup as iGT070 for further development.

The Panel unanimously **AGREED** that iGT071 should proceed to a Workgroup for Development at the next iGT Shipper Standing Work Group Meeting on 9th March 2015.

iGT072 - Non-effective Days for Cutover to Single Service Provision

The Panel welcomed Gethyn Howard (Brookfield Utilities) and Andy Miller (Xoserve) to the meeting to present Modification Proposal iGT072. GH noted that Brookfield Utilities were acting as sponsor for iGT072 which had been drafted for the most part by Xoserve. The intention of the Modification was to create six non-effective Days from 25th September 2015 to 30th September 2015 inclusive, to enable data preparation and cutover to the arrangements created by the implementation of iGT039. GH recommended that the Modification Proposal should proceed to Workgroup for further development.



GH noted that concerns had been raised from a number of parties that the non-effective days may put Shippers at risk of breach of licence conditions introduced for 21 day switching arrangements. JD noted that Ofgem recognised that there may be a necessity for a period of downtime due to the switchover to the new system, and, if the proposal was approved, would be prepared to send written confirmation of this to Shippers. JD suggested that Ofgem would also be prepared to work with Shippers to prepare consistent messaging to customers affected by the period of non-effective days.

KS queried whether there was a contingency plan were the six non-effective days to prove insufficient for the transition to be completed. AMi noted that there were detailed cut-over plans in place and Xoserve would be carrying out 'dry runs' to ensure that any risks were minimised. AMi also noted that the key switchover date from Gemini was 29th September 2015, which would allow a two day window to 'catch up' were any unforeseen issues to arise during the cut-over process. AMi encouraged all parties to send any questions or concerns to Xoserve in advance of the initial Workgroup meeting, in order that those concerns be addressed as fully as possible.

The Panel unanimously **AGREED** that iGT072 should proceed to a Workgroup for Development. GH noted that Xoserve may be in a position to host an initial Workgroup in the week commencing 2nd February 2015 and requested that interested parties inform of their availability during this period. GH volunteered to chair any Workgroup meetings held before 28th February 2015 (i.e. implementation of iGT062), and to draft a Terms of Reference document for the Workgroup.

Action 01/15-01: All parties to send any concerns or questions regarding iGT072 to Andy Miller (Xoserve) as soon as possible and in advance of the initial Workgroup.

Action 02/15-01: Parties interested in attending the initial Workgroup for iGT072 to send their availability for the week commencing 2nd February 2015 to the Code Administrator.

Action 03/15-01: GH to draft a Terms of Reference for the Workgroup for iGT072.

GPL048/IPL041/QPL041 - Changes to Individual Network Codes in line with Single Service Provision Changes

JR noted that Brookfield Utilities had raised Modifications to amend their three Individual Network Codes, in order to reflect changes to be introduced with the implementation of iGT039. It was also anticipated that the remaining iGTs would be raising similar Modification Proposals in due course. JR recommended that the three Modifications should proceed to Workgroup for further development.



The Relevant Persons on the Panel (JR, KS, AMa, KD) unanimously **AGREED** that GPL048, QPL041 and IPL041 should proceed to Workgroup for Development at the iGT Shipper Standing Work Group Meeting on 9th March 2015.

10. FAST TRACK MODIFICATION PROPOSALS RECEIVED

None.

11. WORKGROUP REPORTS

AQ Review Workgroup Report

SL presented the AQ Review Workgroup Report from the Workgroup that had met on 15th December 2015. Published in line with the iGT AQ Review Procedures Ancillary Document, the AQ Review Workgroup Report is a recommendation to update the AQ values within the CSEP NEXA Table with new values derived from the previous year's AQ Review process.

PR noted that no further representations or objections to the proposal had been received by the Code Administration since the publication of the report. SL noted that the Panel was responsible for accepting the Workgroup Report and with it the recommendation to automatically update the CSEP NExA Tables with the new values effective on 26th June 2015.

The Panel unanimously **AGREED** to accept the recommendation of the Workgroup Report to implement the new values within the CSEP NExA Table, effective from the released scheduled for 26th June 2015.

12. FINAL MODIFICATION REPORTS

None.

13. AUTHORITY UPDATES

None.

14. ANY OTHER BUSINESS

Panel Composition

PR noted that Andrew Margan's two year term on the iGT UNC Modification Panel would be expiring following the Modification Panel scheduled for 18th February 2015. The Code Administrator would be advising the Relevant Designated Person (the Gas Forum) to commence the nomination process for a new Panel Representative. Andrew Margan would again be eligible to be nominated for the role.



CACoP Reporting

PR noted that, in line with Principle 12 of the Code Administration Code of Practice Agreement (CACoP), the Code Administrator would be preparing a report on a number of key Modification metrics in advance of the next Modification Panel meeting. Following Panel approval, the report would be published on the iGT UNC Website.

The next Modification Panel meeting will be convened at 11:00am on 18th February 2015.