

## **iGT Shipper Work Group Meeting 14-02**

**Monday 24<sup>th</sup> February 2014 at 10.30am**

Gemserv, 10 Fenchurch Street, London EC3M 3BE

Attendee		Initials	Organisation
Steve Ladle (Chair)		SL	Gemserv
Paul Rocke		PR	Gemserv
Katharina Tree		KT	Gemserv
Katy Binch		KB	ES Pipelines
David Bowles *		DB	Fulcrum
Trevor Clark		TC	E.ON UK
Bryan Hale *		BH	EDF
Maria Hesketh *		MH	Scottish Power
Kay Mackey *		KM	GTC
Andrew Margan *		AM	British Gas
Kristian Pilling		KP	SSE
Jenny Rawlinson *	Item 6 Only	JR	GTC
Kirandeep Samra *		KS	npower

*\*Attended via teleconference.*

### **1. Apologies for Absence**

Apologies for absence had been received from Adam Pearce (ESP).

### **2. Minutes and Actions Arising**

The Minutes of the meeting held on 13<sup>th</sup> January 2014, were accepted as a true and accurate record of the meeting.

Please refer to the table at the end of the minutes for further actions arising and updates.

### **3. Code (iGT UNC, UNC, SPAA) and Ofgem Updates**

#### iGT UNC

SL outlined that iGT060 had been raised at the February Modification Panel and was on the agenda for further discussion. The Panel had agreed that the DMRs for iGT057S and iGT058S were suitable for consultation; these Modifications had subsequently been circulated.

#### UNC

SL noted that the iGT058S equivalent self-governance UNC Mod (Scottish Bank Holiday) had been approved by the UNC Modification Panel. SL further noted that joint discussions between UNC and iGT UNC with regard to the provision of the UPRN were ongoing.

SPAA

BH noted that a tranche of MDD updates had been agreed to address a number of inconsistencies, including some changes to iGT details. BH recommended that iGTs should ensure that iGT codes were up-to-date and valid within Xoserve systems.

**4. iGT039 (and PNUNC) Project Nexus**

KM provided an update from Gethyn Howard (GTC) on the Development Group activity for iGT039, noting that the workgroup had met for its 20<sup>th</sup> meeting on 14<sup>th</sup> February 2014. Key discussions at the previous meeting had included:

- The licence drafting approach was agreed and would be progressed by Ofgem outside of iGT039 development;
- The preferred contractual framework with Xoserve. This was considered to be Option 1 – utilising existing frameworks Agency Services Agreement, Agency Charging Statement & Non Code User Pays;
- Standards of Service regimes and the difference between UNC and iGT UNC. This would be discussed at the April iGT Shipper Workgroup, and outcomes may be taken forward as a separate Modification.
- Intention to review the PSR process and cut-over of iGT data to Xoserve. KS noted that she would be convening a separate workstream to lead the review of PSR.

**5. iGT047 'Inclusion of data items relevant to smart metering into existing industry systems'**

KB noted that Adam Pearce (ESP) had presented a revised version of the Ancillary Document for Modification Proposal iGT047 at the February Modification Panel. The amendments reflected the industry preference for an IX only solution. The Panel had agreed the amended documented, which had subsequently been circulated with a note of clarification.

The Panel had also agreed that the Implementation Date for iGT047 should be delayed to 1<sup>st</sup> October 2014 to allow adequate time for all parties to ensure compatibility with IX. The Representative had sent a note to the Authority requesting a deferred date of implementation; SL considered that the initial reaction from the Authority had been positive, and that a formal response was anticipated within the next few days.

**6. iGT050A 'Third Party Metering Activity and MAM ID Communication'**

JR noted that she had presented an amended version of the previously agreed Ancillary Document for iGT050A, noting that amendments were intended to be for clarification purposes and to reduce misinterpretation when parties are making system developments, with no material impacts nor

changes to the intent of the document. The Panel had agreed that the amended Ancillary Document should be circulated for consultation, and agreed that a shortened consultation window of twelve days should be adopted, to allow for the document to be considered at the March Panel meeting.

#### **7. iGT053 'Introduction of annual updates to the AQ values within the CSEP NExA table'**

KS provided an update from Amie Charalambous (npower) on the Development Group activity for iGT053, and noted that Amie had been in discussion with SL with regard to the provision of legal text. KS reflected that one further workgroup would be convened by teleconference to review the Workgroup Report and legal text; however a date had yet to be confirmed.

SL considered that the Modification would only be amending a table within the iGT UNC, and questioned how automatic updates would be implemented for the UNC. It was noted that Amie had had initial discussions with regard to changes to the UNC.

#### **8. iGT060 'CSEP NExA Update Following 2013 AQ Review'**

SL noted that iGT060 had been considered by the February Modification Panel and would be circulated for consultation on 25<sup>th</sup> February 2014. The consultation would invite views on whether parties believed that the Modification should have been categorised as self-governance.

#### **9. iGT054(/A) 'Alternative Profile for Pre-Payment Smart Meters'**

TC provided an update on the Development Group activity for iGT054(/A), noting that following the agreement of Business Rules, it was Utilita's intention to remove the retrospective element from their Modification, effectively drawing it in line with the E.ON alternate. SL noted that unless one Modification was withdrawn, it could result in two essentially identical Modifications being sent for Authority approval; the Group agreed that this would not be ideal.

It was noted that a separate UNC Modification was being drafted by Utilita (Winchester Gas) to allow Xoserve to act on the reports provided by iGTs; it was intended that the two Modifications should land with Ofgem concurrently.

#### **10. iGT056 'UPRN Provision'**

TC provided an update on the Development Group activity for iGT056, noting that three productive joint iGT UNC / UNC workgroups had been held to date. TC noted that the workgroup was engaged in various mapping exercises to determine when would be the most advantageous point in time to receive the UPRN.

TC considered the risk that, even though the UPRN is assigned to an address, if there was a crossed address and the house number moves, the UPRN would go with it rather than remain with the land; therefore, the UPRN could be an additional piece of address data to become misaligned.

TC further noted the licensing costs, with initial costs understood to be £174k p.a. for each party handling the UPRN; albeit the Ordnance Survey were looking at the potential for a package price.

TC indicated that the next meeting would be held on 24<sup>th</sup> March 2014 at the Joint Office, Solihull.

KP queried whether there had been any degree of cross-code working across electricity and gas; BH reflected that there had not been any significant cross-code working today. KP was aware that UK Power Networks was populating the UPRN field, and would recommend that they should be approached to provide feedback on their experiences to date.

## **11. iGT057S 'Creating CSEP NExA Ancillary'**

SL noted that the DMR for iGT057S had been agreed by the February Modification Panel and subsequently circulated for consultation with responses requested before 13<sup>th</sup> March 2014.

## **12. iGT058S 'Recognition of the '2nd January' Scottish Bank holiday as a Business Day for Supply Point related transactions'**

SL noted that the DMR for iGT058S had been agreed by the February Modification Panel and subsequently circulated for consultation with responses requested before 13<sup>th</sup> March 2014.

SL further noted that the Legal Text drafting for iGT058S differed from the equivalent UNC drafting for two instances where the iGTs view was that the UNC drafting went beyond the requirements of the Modification Proposal.

## **13. iGT059 'Supply Point Registration - Facilitation of Faster Switching'**

KB noted that the Development Group for iGT059 had met on 7<sup>th</sup> February 2014, and would meet again on 27<sup>th</sup> February 2014. TC noted that there was political pressure to implement a change to facilitate faster switching before Q4 2014.

## **14. Other Operational Issues / Any Other Business**

### Sale of Networks Guidance

SL noted that Adam Pearce (ESP) had drafted a document to draw out the impact of scenarios associated with the sale of network assets and licences between iGTs. Adam was keen for parties to consider the content of the document, including whether:

- All scenarios involved in sale of networks were addressed;
- Potential impacts of each scenarios were covered; and
- The change process for the document was appropriate.

KP considered that the document was a positive start, and suggested that an addition to the document could be an indication of the regulatory risks that may arise if the guidance was not to be adhered to. All parties agreed to provide Adam with feedback on the draft version of the document, to be discussed at the next iGT Shipper Workgroup.

**Action 14/02-01: iGTs and Shippers to provide feedback to Adam Pearce on Sale of Networks Scenarios document in advance of April iGT Shipper Workgroup.**

## 15. Date of next meeting

PR confirmed that the next meeting of the workgroup would be held on 7<sup>th</sup> April 2014.

### *iGT Shipper Standing Workgroup Action Table*

Action Ref	Meeting Date	Action	Owner	Status Update
Action iGTWG12/07-05:	29 <sup>th</sup> October 2012	SL to consider the required wording changes and iGT Representative to circulate the 2006 version (once received).	GH	On hold – to be raised on April 2014 agenda.
Action iGTWG13/07-03:	28 <sup>th</sup> October 2013	JR to draft an iGT UNC Modification Proposal covering the changes necessitated by the change to the gas day.	JR	Carried forward.
Action iGTWG13/08-01:	2 <sup>nd</sup> December 2013	AP to draft a sale of network scenario document, and circulate to Shippers to assess impacts of a range of sale scenarios.	AP	Closed.
Action iGTWG13/08-02:	2 <sup>nd</sup> December 2013	PR to make agreed further amendments to the Modification Templates prior to consideration at a forthcoming Modification Panel meeting.	Gemserv	Closed.
Action iGTWG13/08-03	2 <sup>nd</sup> December 2013	AP to raise a Modification Proposal to the Ancillary document once required changes were agreed with regards to technical specification of file types.	AP	Closed.
Action iGTWG13/08-04:	2 <sup>nd</sup> December 2013	TC to email iGTs with overview of issue with S10 dataflow seeking clarification response from iGTs.	TC	Closed.
Action iGTWG14/01-01:	13 <sup>th</sup> January 2014	All iGTs to send comments to AP regarding the ancillary document outlining the benefits of email file transfer versus IX file transfer	All iGTs	Closed.
Action iGTWG14/01-02	13 <sup>th</sup> January 2014	Mark Jones to raise a self governance iGT UNC Mod (and UNC Mod) to update	MJ	Closed.

		AQ's profiles.		
Action iGTWG14/01-03	13 <sup>th</sup> January 2014	AM to share BGT's findings re which type of averaging method they believe to be most appropriate for the calculation of CSEP NExA AQ table values.	AM	Closed
Action iGTWG14/02-01	24 <sup>th</sup> February 2014	<b>iGTs and Shippers to provide feedback to Adam Pearce on Sale of Networks Scenarios document in advance of April iGT Shipper Workgroup.</b>	All	