Proposed Legal Text for an iGT Modification (Generation of an estimated Meter Reading at the Code Cut Off Date in the absence of an actual Meter Reading) equivalent to UNC Modification UNC 0576 – January 2017.

It is proposed that an iGT UNC Modification be raised to allow meter readings to be estimated for those iGT Supply Points that have had no valid meter readings recorded since April 2014. This will be done as part of the loading of data sent by the iGTs in the transition period up to Nexus/Single Service cutover.

Unlike the UNC equivalent Modification (UNC 0576) which is changing the UNC to allow both transition estimates as well as longer term enduring estimates to be created, the iGT Modification only needs to address the transition requirement. This is because the enduring requirement will be satisfied by the way the iGT UNC is structured via iGT039, in that it will point across to the UNC section of Code that handles the enduring requirement and thus will pick this up automatically.

Proposed Legal Text

iGT UNC Part E

Make the following changes to the iGT UNC Legal text current version (i.e. not the iGT UNC Text that will be implemented on PNID to support Single Service Provision).

Amend existing Clause 1.4 in Part E

- 1.4 A Meter Reading obtained from a Non Daily Read Supply Meter is a "Valid Meter Reading", and the relevant Meter Read a "Valid Meter Read", where the following conditions are satisfied and not otherwise:
- (a) except in the case of a Customer Read permitted under Clause 1.6 or a Proposing User Read permitted under paragraph (i), the Meter Reading was provided by a Meter Reader appointed in accordance with Clause 2.1;
- (b) except in the case of an Opening Meter Reading the Meter Reading has been subject to Validation in accordance with Clause 9;
- (c) where the Meter Reading was rejected by such Validation, the Registered User has taken or secured the taking of such further steps as it determines to be necessary to investigate the validity of the Meter Reading and has thereby confirmed such validity;
- (d) the Meter Reading is provided to the Pipeline Operator in accordance with Clause 3.1;
- (e) the details provided pursuant to Clause 3 are consistent with the equivalent Meter Information appearing in the Supply Point Register;
- (f) in the case of an Opening Meter Reading obtained and provided in accordance with Clause 6.2, the Meter Reading has been obtained by a Gas Card Reading;
- (g) the Meter Reading was provided by the means of a Remote Read;
- (h) the Meter Reading was a Proposing User's Estimate provided in accordance with Clause 6.2 as an Opening Meter Reading;
- (i) the Meter Reading was a Proposing User Read;
- (j) the Meter Reading was estimated in accordance with Clause 13.

Add the following Clause to Part E

- 13. Estimating Meter Reads to assist the Transition to Nexus
 - 13.1.1 Where on PNID-9 a Valid Meter Reading has not been submitted for a Supply Meter for a Meter Read Date in the period since the 1st April 2014 Clause 13.1.2 shall apply.
 - 13.1.2 Where this paragraph applies the Pipeline Operator shall determine an estimated Meter

Reading for the Supply Meter for a Read Date of 1 April 2014 and the Meter Reading shall be estimated to be that Meter Reading which would result in the Metered Volume estimated under 13.1.3 for which purposes:

- (a) the estimate shall be made in respect of the period from the Read Date of the last submitted Valid Meter Reading to 1st April 2014;
- (b) where no such Valid Meter Reading has been submitted the estimated Meter Reading shall be zero.
- 13.1.3 Where for the purposes of 13.1.2 the Code requires an estimated Metered Volume for a Day, the Metered Volume shall be estimated as by converting the NDM Supply Meter Point Demand (in accordance with UNC Section H2.1) for each Day in the period to volume (by dividing by the applicable calorific value for the Day), and aggregating those volumes for each such Day.

ADD to Part M Definitions

"Project Nexus Implementation Date ('PNID')" is 1 June 2017;