

iGT UNC / iGT INC Modification Proposal

Date	3 rd October 2013
Urgency	Non Urgent
Reference	iGT056
Status	For Development
Title	Unique Property Reference Number (UPRN) Population by Pipeline Operators.
Proposer	Colette Baldwin E.ON
iGT UNC / Pipeline Operator	iGT UNC
Modification Proposal Dates	<i>Circulation: dd/mm/yyyy</i> <i>Response: dd/mm/yyyy</i> <i>Circulation of DMR: dd/mm/yyyy</i> <i>Response to DMR: dd/mm/yyyy</i> <i>DFMR published: dd/mm/yyyy</i> <i>DFMR considered at Panel: dd/mm/yyyy</i> <i>FMR sent to authority: dd/mm/yyyy</i> <i>Circulate Authority's determination: dd/mm/yyyy</i> <i>Suggested Implementation date: dd/mm/yyyy</i>

Urgency

Background

Many energy policies are being introduced which relate to the “premise” rather than to a specific customer and there is not a reliable and consistent mechanism which uniquely identifies the premises that will support future policy delivery.

DECC has considered the definition of customer premises within the context of a number of energy initiatives. For example the Green Deal and the Smart Metering programme which will see the installation of multiple devices at a customers’ premises, however there is no standard definition of a customer premise within the Network Code. The standard approach to reference a premise, is to use the property address, however the address starts life generally as a plot reference which is then subject to future updates by property developers, the post office, local authorities and customers; unfortunately Pipeline Operators’ systems are not always updated in a timely manner. Problems arise when trying to match addresses in different systems when there is no unique reference to a premise which different market participants can rely on.

Furthermore in the context of Smart Metering Rollout, DECC have considered that the use of the UPRN will facilitate improved premise recognition by introducing a single unique reference number related to the premise as opposed to the mixture of meter and premises definitions currently used, this will also assist in more accurate address population across the energy industry. DECC would like to see Gas Transporters and Electricity Distribution Network Operators hold the UPRN which will allow spatial referencing of premises and will tie electricity MPANs and gas MPRNs together to improve data quality.

iGT UNC / iGT INC Modification Proposal

The Proposal

Pipeline Operators will be required to include the UPRN as part of the premise address details for each supply point. (For the avoidance of doubt this includes all currently connected premises as well as all future connected premises.)

How will the proposal operate?

Detailed business rules will need to be developed to determine how the UPRN is populated and communicated as well as where it is included in the premise details within Pipeline Operators' systems and industry files.

Suggested timescale for implementation

June 2014 release

Section of the Code Concerned

C1 Section 2 - supply Point Register
 Appendix G -2 Portfolio Extract
 Section M - definitions of premises

Facilitation of the relevant objectives

How this proposal will, if implemented, better facilitate the "code relevant objectives", as defined in Standard Condition 9 of the Gas Transporters Licence. For those answered Yes to, please provide a detailed explanation below the table.

<i>Relevant Objective</i>	<i>Yes/No</i>
a. the efficient and economic operation of the pipe-line system to which this licence relates	NO
b. so far as is consistent with sub-paragraph (a), the coordinated, efficient and economic operation of the pipe-line system of one or more other relevant gas transporters	NO
c. so far as is consistent with sub-paragraphs (a) and (b), the efficient discharge of the licensee's obligations under this licence	YES
d. so far as is consistent with sub-paragraphs (a) to (c) the securing of effective competition between relevant shippers and between relevant suppliers	NO
e. so far as is consistent with sub-paragraphs (a) to (d), the provision of reasonable economic incentives for relevant suppliers to secure that the domestic customer supply security standards are satisfied as respects the availability of gas to their domestic customers	NO
f. so far as is consistent with sub-paragraphs (a) to (e), the promotion of efficiency in the implementation and administration of the network code and/or the uniform network code referred to in paragraphs 2 and 5 respectively of this condition	NO
g. so far as is consistent with sub-paragraphs (a) to (f), the compliance with the Regulation* and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators	NO

iGT UNC / iGT INC Modification Proposal

* Regulation 2009/715/EC of the European Parliament and of the Council of 13 July 2009

Relevant Objectives to be better facilitated:

SLC 31.3 a (iii) requires that the Supply Point Information Service hold and maintains a “unique and accurate address of each premises” - by holding the UPRN, it will enhance the information being held on the Supply Point Information Service by using a truly unique identifier for a single premise rather than using the triangulation of multiple data items to define a single point.

Likely impact on environment?

How this proposal will, if implemented, impact on greenhouse gas emissions? If there is a likelihood, please also advise if an assessment of the quantifiable impact of the proposed modification on greenhouse gas emissions is required?

No impact

Implementation issues including impact on systems

Proposed Legal Text

Wherever possible, a proposal should contain proposed draft legal text to reflect how the Network Code would change if the proposal were implemented.

To be developed by the Pipeline Operators

Completed forms should be returned to the iGT UNC Representative, Genserv Ltd at iGT-UNC@genserv.com or faxed to 020 7090 1001