

## iGT UNC / iGT INC Modification Proposal

<b>Date</b>	1 <sup>st</sup> February 2012
<b>Urgency</b>	Non-Urgent
<b>Reference</b>	iGT045
<b>Status</b>	For Consultation
<b>Title</b>	Identification of Meter Point Supply Pressure
<b>Proposer</b>	Colette Baldwin E.ON
<b>iGT UNC / Pipeline Operator</b> <i>Confirm whether the Modification Proposal is to the iGT UNC or an iGT's Individual Network Code.</i>	iGT UNC
<b>Modification Proposal Dates</b>	<i>Circulation: 17/02/2012</i> <i>Response: 09/03/2012</i> <i>Circulation of DMR: 30/03/2012</i> <i>Response to DMR: 24/04/2012</i> <i>DFMR published: 16/05/2012</i> <i>DFMR considered at Panel: 20/06/2012</i> <i>FMR sent to authority: dd/mm/yyyy</i> <i>Circulate Authority's determination: dd/mm/yyyy</i> <i>Suggested Implementation date: dd/mm/yyyy</i>
<b>Urgency - Non-Urgent</b>	
<b>Background</b>	Independent Gas Transporters have networks with domestic premises that have medium pressure supply points. These installations can require the use of different regulators or meter box houses and currently it cannot be determined from the Supply Point Register which sites are affected.
<b>The Proposal</b>	The proposal seeks to require the provision of the “Meter Point Supply Pressure” in the Portfolio Extract.
<b>How will the proposal operate?</b>	Pipeline Operators will be required to include the Meter Point Supply Pressure in the Portfolio Extract. The field will be populated with L = Low Pressure, M = Medium Pressure, I = Intermediate Pressure and H = High Pressure.
For the avoidance of doubt the pressure levels are defined as:	
Low pressure	- up to 75mbar
Medium pressure	- 75mbar to 2 bar
Intermediate pressure	- 2 bar to 7 bar
High pressure	- above 7 bar

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<b>Suggested timescale for implementation</b> Six months from authority consent																
<b>Section of the Code Concerned</b> APPENDIX G-2 PORTFOLIO EXTRACT FILE FORMAT																
<b>Facilitation of the relevant objectives</b> <i>How this proposal will, if implemented, better facilitate the “code relevant objectives”, as defined in Standard Condition 9 of the Gas Transporters Licence. For those answered Yes to, please provide a detailed explanation below the table.</i>																
<table border="1"> <thead> <tr> <th><i>Relevant Objective</i></th> <th><i>Yes/No</i></th> </tr> </thead> <tbody> <tr> <td>a. the efficient and economic operation of the pipe-line system to which this licence relates</td> <td></td> </tr> <tr> <td>b. so far as is consistent with sub-paragraph (a), the coordinated, efficient and economic operation of the pipe-line system of one or more other relevant gas transporters</td> <td></td> </tr> <tr> <td>c. so far as is consistent with sub-paragraphs (a) and (b), the efficient discharge of the licensee's obligations under this licence</td> <td></td> </tr> <tr> <td>d. so far as is consistent with sub-paragraphs (a) to (c) the securing of effective competition between relevant shippers and between relevant suppliers</td> <td></td> </tr> <tr> <td>e. so far as is consistent with sub-paragraphs (a) to (d), the provision of reasonable economic incentives for relevant suppliers to secure that the domestic customer supply security standards are satisfied as respects the availability of gas to their domestic customers</td> <td></td> </tr> <tr> <td>f. so far as is consistent with sub-paragraphs (a) to (e), the promotion of efficiency in the implementation and administration of the network code and/or the uniform network code referred to in paragraphs 2 and 5 respectively of this condition</td> <td>Yes</td> </tr> <tr> <td>g. so far as is consistent with sub-paragraphs (a) to (f), the compliance with the Regulation* and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators</td> <td></td> </tr> </tbody> </table>	<i>Relevant Objective</i>	<i>Yes/No</i>	a. the efficient and economic operation of the pipe-line system to which this licence relates		b. so far as is consistent with sub-paragraph (a), the coordinated, efficient and economic operation of the pipe-line system of one or more other relevant gas transporters		c. so far as is consistent with sub-paragraphs (a) and (b), the efficient discharge of the licensee's obligations under this licence		d. so far as is consistent with sub-paragraphs (a) to (c) the securing of effective competition between relevant shippers and between relevant suppliers		e. so far as is consistent with sub-paragraphs (a) to (d), the provision of reasonable economic incentives for relevant suppliers to secure that the domestic customer supply security standards are satisfied as respects the availability of gas to their domestic customers		f. so far as is consistent with sub-paragraphs (a) to (e), the promotion of efficiency in the implementation and administration of the network code and/or the uniform network code referred to in paragraphs 2 and 5 respectively of this condition	Yes	g. so far as is consistent with sub-paragraphs (a) to (f), the compliance with the Regulation* and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators	
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* Regulation 2009/715/EC of the European Parliament and of the Council of 13 July 2009																
<i>Relevant Objectives to be better facilitated:</i>  Pipeline Users arranging for metering work on the iGT networks will be confident about the metering point requirements and will not incur additional costs for abortive works because different requirements are needed for sites with a higher pressure																
<b>Likely impact on environment?</b> None																

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**Implementation issues including impact on systems**  
Will require system development.

**Proposed Legal Text**

*Wherever possible, a proposal should contain proposed draft legal text to reflect how the Network Code would change if the proposal were implemented.*

See also attached appendix showing additional text within Appendix G-2 Portfolio Extract file format. Further text changes are outlined below.

**PART D - SUPPLY METER INSTALLATION****1 Introduction**

1.1 This Part D sets out requirements in respect of the installation of meters and other equipment at Supply Meter Points.

1.2 For the purposes of the Code, in relation to a Supply Meter Point:

(a) the "**Supply Meter Installation**" is the meter and associated equipment and installations installed or to be installed at a Consumer's premises, including associated pipework, regulator, filters, valves, seals, housings and mountings. A Supply Meter Installation includes any convertor (where installed pursuant to the Gas (Calculation of Thermal Energy) Regulations 1996) and Daily Read Equipment;

(b) the "**Supply Meter**" is the meter comprised in the Supply Meter Installation;

(c) "**Meter Installation Works**" means the installation, testing, maintenance, repair, exchange or replacement of a Supply Meter Installation or any part thereof (but does not include meter reading).

(d) "**Meter Point Supply Pressure**" is the pressure rate at which gas is delivered to the Supply Meter Point before it is regulated and is classified as follows:

Low pressure -up to 75mbar

Medium pressure- 75mbar to 2 bar

Intermediate pressure - 2 bar to 7 bar

High pressure- above 7 bar

The Pipeline Operator will provide this information to Pipeline Users in the Portfolio Extract

Completed forms should be returned to the iGT UNC Representative, Gemserv Ltd at [iGT-UNC@gemserv.com](mailto:iGT-UNC@gemserv.com) or faxed to 020 7090 1001