

iGT043 Appendix – Proposed Legal Text – Appendix G-1 RPC Invoice Template (page 103 of the iGT UNC)

The proposal seeks to remove the Appendix G-1 from the iGT UNC, with the RPC Invoice Template being reissued as an Ancillary Document to the iGT UNC.

As such the following changes are required to the iGT UNC:

- **Contents (revise)**

~~Appendix G-1 RPC Invoice Template~~

Appendix G-~~12~~ Portfolio Extract file format

- **Section G – Clause 3.3 (revise)**

(g) the “RPC Invoice Template” is the ~~iGT UNC Ancillary Document ‘RPC Invoice Template’.~~ ~~template in Appendix G-1~~

- **Section G – Clause 20.2 (revise)**

20.2 For the purposes of the Code: ~~(a)~~ “Portfolio Extract” means the Supply Meter Point data as detailed in Appendix G-~~12~~ pertaining to each Pipeline User.

- **APPENDIX K-2 iGT UNC Ancillary Documents (add)**

~~RPC Invoice Template~~

- **Removal of the Appendix G-1 RPC Invoice Template**

See changes below- removing all text/tables.

- **Appendix G-2 Portfolio Extract file format**

Appendix G-~~21~~ Portfolio Extract file format

Appendix G-1 RPC Invoice Template

Header for Invoice - File name: GT Name/Shipper Name/Billing Date /Reference (Invoice Number - unique no. per Shipper)																					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22
Charge Type	CSEP Number	MPRN	Start Date (for charges in month)	End Date (for charges in month)	Billing Days in Invoice Period	EZ	Property Type at time of entry to RPC	RPC Entry Point Date	EUC	AQ agreed by the Authority at time of entry to RPC (kWh)	Current Supply Point AQ in kWh as nominated to xoserve taking into account AQ Review changes	xoserve Logical Meter Number (where known)	xoserve Nominated Maximum CSEP AQ (Provided by lead IGT within Nest)	IGT CSEP Maximum Total AQ in Kwh	MSN	RPC Infill Uplift charge applicable pence per kWh	Meter Operator Charge - pence per kWh/pence per day	Meter Reading Charge	Transportation Charge - pence per kWh/pence per day	Total Charge for Billing Period Exclusive of VAT E	General Information
M	M	M	M	M	M	M	M	M	M	M	M	C	M	M	C	C	C	C	M	M	O
<p>Note: This format has been developed primarily to support RPC charging. However, some IGTs may wish to include back up data to support Legacy charging. The appropriate charge type code should be used to identify which charging method is being applied. When used for Legacy charging certain fields marked as mandatory for RPC will not apply for Legacy.</p>																					
<p>Footer for Back-up data: Record Count/Sum of Transportation Costs</p>																					

Invoice Back-up Data						
Completion Rules						
Field No.	Option	Field	Length	Decimal	Description	Comment
Header	M	C	24	0	Invoice Header	SPAA Formatted Short codes for IGT and Shipper, date in format DDDMMYYYY and Invoice number - format Character zzzzzzzzzz
Footer	M	C	18	2	Invoice Footer	Number of records and Invoice Value, thousands to be delimited by comma
1	M	N	3	0	Charge Type	This field can be used to apply an indicator for easy recognition of RPC or Legacy Charges. IGTs can use this field to indicate an invoice adjustment, see list of codes applicable
2	M	N	10	0	CSEP Number	IGT's unique number as used by xoserve
3	M	N	10	0	MPRN	Meter Point Reference No
4	M	D	8	0	Start Date (for charges in month)	Date format DDDMMYYYY
5	M	D	8	0	End Date (for charges in month)	Date format DDDMMYYYY
6	M	N	3	0	Billing Days in Invoice Period	Number of billing days in invoice period
7	M	T	3	0	EZ	Exit Zone - If IGT is unable to populate the Exit Zone, population of the LDZ will suffice until EZ is available
8	M	T	3	0	Property Type	Property Type per NeVA Table at entry point to RPC. For Commercial Supply Points populate 'COM'
9	M	D	8	0	RPC Entry Point Date	Date of binding contractual agreement or connection date of live service to a premise. Date format DDDMMYYYY
10	M	N	4	0	EUC	End User Category
11	M	N	12	0	AQ agreed by the Authority at time of entry to RPC (kWh)	AQ in accordance with NEVA Tables or otherwise agreed between Shippers and IGTs for domestic in-fill and I&C premises
12	M	N	12	0	Current Supply Point AQ in kWh as nominated to xoserve taking into account AQ Review changes	Current AQ value nominated to xoserve. The original value nominated to xoserve in accordance with the NEVA tables or in the case of I&C or Infill the value agreed with the Shipper, may be amended as the result of an AQ Review process.
13	C	T&N	10	0	xoserve Logical Meter Number (where known)	Logical meter number assigned by xoserve
14	M	N	12	0	xoserve Nominated Maximum CSEP AQ (Provided by lead IGT within Nest)	Maximum AQ value held by xoserve taking into account the aggregated sum of all nested CSEPs. Lead IGT will be responsible for ensuring maximum value is updated to xoserve. Completion of field. If IGT is Nesting - Value is 0. If IGT is Lead - aggregated AQ value. If no nest exists - value is IGT CSEP Maximum AQ in kWh (column 16)
15	M	N	12	0	IGT CSEP Maximum AQ in kWh	IGT CSEP Maximum AQ in kWh as quoted in Schedule 1.
16	C	T	14	0	MSN	Should be populated if IGT is Gas Act Owner of meter
17	C	T	1	0	RPC Infill Uplift charge applicable pence per kWh/pence per day	Uplift maximum should not be greater than 10p/therm or 0.3412p/kWh at time of entry to RPC. After year 1, RPI will be added to the uplift charge
18	C	N	20	4	Meter Operator Charge - pence per day	
19	C	N	20	4	Meter Reading Charge	
20	M	N	20	4	Transportation Charge - pence per day	Should exclude RPC uplift Cost. Column 5, field 19 should show the uplift value to be applied. In order to ensure transparency the uplift premium should be applied separately.
21	M	N	20	4	Total Charge by Billing Period £	Exclusive of VAT
22	O	T	50	0	General Information	Free text field for general comments

Charge Type	
Type	Description
T01	Header Row
B10	Legacy Invoice Line
B11	Legacy Adjustment Line
B12	RPC Invoice Line
B13	RPC Adjustment Line
Z99	Trailer Row