Header for Invoice - File name: GT Name/Shipper Name/Billing Date /Reference (Invoice Number - unique no. per Shipper)

1		2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22
												Current										
												Supply Point		xoserve				Meter				
												AQ in kWh as		Nominated				Operator				
											AQ agreed	nominated to						Charge -				
											by the	xoserve	Logical	CSEP AQ			RPC Infill	pence			Total	
				Start Date	End Date			Property			Authority	taking into	Meter	(Provided	IGT CSEP		Uplift charge	per		Transportation	Charge for	
				(for	(for	Billing Days		Type at time			at time of	account AQ	Number	by lead IGT	Maximum		applicable -	kWh/pen	Meter	Charge - pence	Billing Period	
Cha	rge CS	SEP		charges in	charges in	in Invoice		of entry to	RPC Entry		entry to	Review	(where	within	Total AQ in		pence per	ce per	Reading	per kWh/pence	Exclusive of	General
Туре	e Nu	umber	MPRN	month)	month)	Period	ΕZ	RPC	Point Date	EUC	RPC (kWh)	changes	known)	Nest)	Kwh	MSN	kWh	day	Charge	per day	VAT £	Information
M	М		М	M	М	M	М	М	M	М	M	M	С	M	M	С	С	С	С	M	M	0

Note: This format has been developed primarily to support RPC charging. However, some IGTs may wish to include back up data to support Legacy charging. The appropriate charge type code should to used to identity which charging method is being applied. When used for Legacy charging certain fields marked as mandotory for RPC will not apply for Legacy.

Footer for Back-up data: Record Count/Sum of Transportation Costs

Invoice Back-up Data Completion Rules

Field No.	Option	Field	Length	Decimal	Description	Comment
Header			0	Invoice Header	SPAA Formatted Short codes for iGT and Shipper,	
						date in format DDMMYYYY and Invoice number -
						format Character ccccccccc
Footer	M	С	18	2	Invoice Footer	Number of records and Invoice Value, thousands to
						be deliminated by comma
1	M	N	3	0	Charge Type	This field can be used to apply an indicator for easy
						recognition of RPC or Legacy Charges, IGTs can use
						this field to indicate an invoice adjustment, see list of
_						codes applicable.
2	M	N	10	0	CSEP Number	IGT's unique number as used by xoserve
3	M	N	10	0	MPRN	Meter Point Reference No.
4 5	M M	D	8	0	Start Date (for charges in month)	Date format DDMMYYYY
	M	D N	8	0	End Date (for charges in month) Billing Days in Invoice Period	Date format DDMMYYYY Number of billing days in invoice period
6 7	M	T	3	0	EZ	Exit Zone. If IGT is unable to populate the Exit Zone,
/	IVI	ı	3	U	EZ	· · ·
						population of the LDZ will suffice until EZ is available.
8	М	Т	3	0	Property Type	Property Type per NeXA Table at entry point to RPC.
0	IVI	'	3	U	Property Type	For Commercial Supply Points populate "COM".
						I of Confinercial Supply Forms populate COM.
9	М	D	8	0	RPC Entry Point Date	Date of binding contractual agreement or connection
3	141			U	THE O'ETHING TOWN DUTC	date of live service to a premise. Date format
						DDMMYYYY
10	М	N	4	0	EUC	End User Category
11	M	N	12	0	AQ agreed by the Authority at time	AQ in accordance with NExA Tables or otherwise
				-	of entry to RPC (kWh)	agreed between Shippers and IGTs for domestic in-
					,	fill and I&C premises
12	М	N	12	0	Current Supply Point AQ in kWh	Current AQ value nominated to xoserve. The original
					as nominated to xoserve taking	value nominated to xoserve in accordance with the
					into account AQ Review changes	NExA tables or in the case of I&C or Infill, the value
					_	agreed with the Shipper, may be amended as the
						result of an AQ Review process.
13	С	T/N	10	0	xoserve Logical Meter Number	Logical meter number assigned by xoserve.
					(where known)	
14	M	N	12	0	xoserve Nominated Maximum	Maximum AQ value held by xoserve taking into
					CSEP AQ (Provided by lead IGT	account the aggregated sum of all Nested CSEPs.
					within Nest)	Lead IGT will be responsible for ensuring maximum
						value is updated to xoserve.
						Completion of field:
						If IGT is Nesting - Value is 0
						If IGT is Lead - aggregated AQ value
						If no nest exists - value is IGT CSEP Maximum AQ in
45	N4	NI NI	10	0	ICT CCED Maximum AQ in IdA/h	kWh (column 16)
15	М	N	12	0	IGT CSEP Maximum AQ in kWh	IGT CSEP Maximum AQ in kWh as quoted in Schedule 1.
16	С	Т	14	0	MSN	Should be populated if IGT is Gas Act Owner of
10		1	14	U	IVIOIN	meter
17	С	Т	1	0	RPC Infill Uplift charge applicable -	Uplift maximum should not be greater than 10p/therm
.,		'	'		pence per kWh/pence per day	or 0.3412p/kWh at time of entry to RPC. After year
					por acy	1, RPI will be added to the uplift charge.
						,
18	С	N	20	4	Meter Operator Charge - pence per	
			<u> </u>		day	
19	С	N	20	4	Meter Reading Charge	
20	М	N	20	4		Should exclude RPC uplift Cost. Column S, field 19
					day	should show the uplift value to be applied. In order to
						ensure transparency the uplift premium should be
						applied separately.
21	М	N	20	4	Total Charge for Billing Period £	Exclusive of VAT
22	0	Т	50	0	General Information	Free text field for general comments

Charge Type

Туре	Description
T01	Header Row
B10	Legacy Invoice Line
B11	Legacy Adjustment Line
B12	RPC Invoice Line
B13	RPC Adjustment Line
Z99	Trailer Row