

Stage 01: Modification Proposal

iGT084:

Clarification on iGT RPC Invoice Template

At what stage is this document in the process?

01

Modification Proposal

02

Workgroup Report

03

Draft Modification Report

04

Final Modification Report

This modification seeks to update and clarify the iGT RPC invoice template, raised as part of iGT076



The Proposer recommends that this modification should proceed to a shortened consultation.



High Impact:
Insert name(s) of impact
N/A



Medium Impact:
Insert name(s) of impact
N/A



Low Impact:
Shippers

Contents

1. Plain English Summary.....	3
-------------------------------	---



Any questions?

iGT084

Modification Proposal

10 June 2016

Version 1.1

Page 1 of 7

© 2016 all rights reserved

2. Rationale for Change	4
3. Solution	4
4. Relevant Objectives	5
5. Impacts and Costs.....	6
6. Likely Impact on Consumers	6
7. Likely Impact on Environment	6
8. Implementation.....	6
9. Legal Text.....	6
10. Recommendation	7

About this document:

This modification was initially presented to the Panel on 18th May 2016 and first considered by the Modification Work Group on the 7th June 2016.

The next Panel on the 15th June 2016 will consider the proposer's recommendation, and the Work Group Report produced, and agree whether this Modification should be subject to self-governance; and whether it should be issued for consultation or be referred to a workgroup for further assessment.

Contact: Code Administrator
 igt-unc@gemserv.com
 0207 090 1044
Proposer Kish Nundloll
 kishann@espipelines.com
 telephone
Workgroup Chair: Steve Ladle
 email address igt-unc@gemserv.com
 telephone

iGT084

Modification Proposal

10 June 2016

Version 1.1

Page 2 of 7

© 2016 all rights reserved

1. Plain English Summary

Is this a Self-Governance Modification?

This will be a self-governance modification.

If so, will this be progressed as a Fast Track Modification?

This will not be a Fast Track modification.

Rationale for Change

This change seeks to provide clarity in regards to the data to be populated within the “Current Supply Point AQ in kWh” field within the iGT RPC Invoice Template document.

Solution

It is proposed that within the iGT RPC Invoice Template, the field name “Current Supply Point AQ kWh” remains, and going forward we propose to amend the comment to “Formula Year Annual Quantity”.

Relevant Objectives

This will satisfy relevant objective (f)

Promotion of efficiency in the implementation and administration of the Code.

Implementation

This change will be aligned with Project Nexus/Single Service Provider (SSP) go live, and in tandem with *iGT076 - Amendment of RPC format in line with Single Service Provision*.

2. Rationale for Change

From SSP go live a supply point is allocated two live AQ values.

These are the Supply Meter Point AQ (Rolling AQ) and Formula Year Annual Quantity. The latter is also referred to as the Billing AQ so the proposer believes that it is this value that should be populated within the iGT RPC Invoice Template.

3. Solution

It is proposed that within the iGT RPC Invoice Template, the field name and population of "Current Supply Point AQ kWh" remains, and going forward we propose to amend the comment to "Formula Year Annual Quantity". This field must be populated with the "Formula Year Annual Quantity".

4. Relevant Objectives

Impact of the modification on the Relevant Objectives:	
Relevant Objective	Identified impact
a) Efficient and economic operation of the pipe-line system.	None
b) Coordinated, efficient and economic operation of (i) the combined pipe-line system, and/ or (ii) the pipe-line system of one or more other relevant gas transporters.	None
c) Efficient discharge of the licensee's obligations.	None
d) Securing of effective competition: (i) between relevant shippers; (ii) between relevant suppliers; and/or (iii) between DN operators (who have entered into transportation arrangements with other relevant gas transporters) and relevant shippers.	None
e) Provision of reasonable economic incentives for relevant suppliers to secure that the domestic customer supply security standards... are satisfied as respects the availability of gas to their domestic customers.	None
f) Promotion of efficiency in the implementation and administration of the Code.	Positive
g) Compliance with the Regulation and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators.	None

The Workgroup consider that this Modification would facilitate:

Objective F

As this modifications sole purpose is to update and inform all parties of clear direction regarding the iGT RPC invoice template, it satisfies the criteria set out above, with specific reference to 'efficiency'.

5. Impacts and Costs

No costs envisaged for any party.

6. Likely Impact on Consumers

No impact on consumers.

7. Likely Impact on Environment

None anticipated.

8. Implementation

As stated above, this Modification will need to be implemented at Project NEXUS Implementation Date, currently scheduled for October 1st 2016, and in tandem with iGT076.

9. Legal Text

Field No.	Option	Field	Length	Decimal	Description	Comment
Header	M	C	24	0	Invoice Header	SPAA Formatted Short Codes for IGT and Shipper date in format DD/MM/YYYY and Invoice number - format Character cccccccccc
Footer	M	C	18	2	Invoice Footer	Number of records and invoice Value, thousands to be delimited by comma
1	M	T	3	0	Charge Type	This field can be used to apply an indication for easy recognition of RPC or Legacy charges and adjustment charges. B10 - Legacy/B11 Legacy Adjustment. B12 RPC/B13RPC Adjustment
2	M	T	15	0	CSEP Number	IGT's unique numbers as used by xoserve
3	M	N	10	0	MPRN	Meter Point Reference No.
4	M	D	10	0	Start Date (for charges in month)	Date Format DD/MM/YYYY
5	M	D	10	0	End Date (for charges in month)	Date Format DD/MM/YYYY
6	M	N	3	0	Billing Days in Invoice Period	Number of billing days in the period
7	M	T	3	0	Exit Zone	Exit Zone or Local Distribution Zone if available
8	M	T	3	0	Property Type	Property type as per NExA table at entry point to RPC. Commercial Supply Points populate "COM".
9	M	D	10	0	RPC Entry Point Date	Connection date of live service to a premise formatted DD/MM/YYYY
10	M	T	12	0	EUC	End User Category
11	M	N	12	0	AQ agreed by Authority at time of entry to RPC (kWh)	AQ is accordance with NExA table at time of RPC Entry
12	M	N	10	0	SOQ agreed at time of RPC entry	SOQ derived from CSEP NExA AQ at time of RPC Entry
13	M	N	12	0	Current Supply Point AQ in kWh	Formula Year Annual Quantity
14	C	T	12	0	xoserve Logical Meter number (where known)	Logical Meter number assigned by xoserve
15	M	N	12	0	xoserve Nominated Maximum CSEP AQ (Provided by Lead IGT with Nest)	Maximum AQ Value held be xoserve taking into account the aggregated sum of all nested CSEPs. If IGT is Nesting - value is 0 If IGT is Lead - aggregated AQ value If no nest exists - value is IGT CSEP Maximum AQ in kWh
16	M	N	12	0	IGT CSEP Maximum AQ in kWh	IGT CSEP Maximum AQ in kWh as quoted in Schedule 1
17	M	N	12	0	IGT CSEP billing AQ	AQ used to derive transportation rate at time of RPC Entry
18	M	N	12	0	IGT CSEP billing SOQ	SOQ used to derive transportation rate at time of RPC Entry
19	M	N	12	0	Shipper CSEP AQ after AQ Review (CSEPs)	Aggregated CSEPs AQ value by LMN under shipper portfolio after AQ review as of the 1st of each month. (D01 file value)
20	C	T	16	0	MSN	Should be populated if IGT is Gas Act Owner of meter
21	C	N	20	4	RPC Infill Uplift charge applicable pence per kWh/pence per day	Uplift maximum should not be greater than 10/ptherm or 0.3412p/kWh at time of RPC, plus RPI
22	C	N	20	4	Meter Operator Charges - pence per day	Meter charge per pence per day rate
23	C	N	20	4	LSP customer corrector charge	Meter asset corrector charge p/day
24	C	T	2	0	Meter Type	CM - Coin Meter; CR Credit; ET - Electronic Token Meter; MT - Mechanical Token Meter; PP - Prepayment; TH - Thrift; U - Unknown; NS - Non-SMETS; S1 - SMETS1; S2 - SMETS2; S3 - SMETS3; S4 - SMETS4; S5 - SMETS5; S6 - SMETS6; S7 - SMETS7; S8 - SMETS8; S9 - SMETS9.
25	M	N	20	4	Transportation Charge for Billing Period E	Should exclude RPC uplift Cost. Column 21 and meter charge column 22.
26	M	N	20	4	Transportation Rate at time of RPC entry	Transportation rate before annual adjustment
27	M	N	20	2	Total Charge for Billing Period	Exclusive of VAT
28	O	T	50	0	General Information	Free text field for general comments.

10. Recommendation

The Proposer invites the Panel to:

- Determine that this Modification meets the Self-governance criteria; and
- Consider whether this Modification should proceed on a shortened consultation, so that it can be considered at the Modification Panel in July 2016.

IGT084

Modification Proposal

10 June 2016

Version 1.1

Page 7 of 7

© 2016 all rights reserved