

## iGT UNC / iGT INC Consultation Response

<b>Date</b>	6 <sup>th</sup> November 2012
<b>Reference</b>	IPL/QPL 040 DMR Consultation
<b>Title</b>	Inclusion of last meter inspection date to T16 flow
<b>Respondee</b>	Trevor Clark E.ON
<b>Position on the Modification</b>	Support Modification

### Facilitation of the relevant objectives

*How this proposal will, if implemented, better facilitate the “code relevant objectives”, as defined in Standard Condition 9 of the Gas Transporters Licence. For those answered Yes to, please provide a detailed explanation below the table.*

<i>Relevant Objective</i>	<i>Yes/No</i>
a. the efficient and economic operation of the pipe-line system to which this licence relates	No
b. so far as is consistent with sub-paragraph (a), the coordinated, efficient and economic operation of the pipe-line system of one or more other relevant gas transporters	No
c. so far as is consistent with sub-paragraphs (a) and (b), the efficient discharge of the licensee's obligations under this licence	No
d. so far as is consistent with sub-paragraphs (a) to (c) the securing of effective competition between relevant shippers and between relevant suppliers	Yes
e. so far as is consistent with sub-paragraphs (a) to (d), the provision of reasonable economic incentives for relevant suppliers to secure that the domestic customer supply security standards are satisfied as respects the availability of gas to their domestic customers	No
f. so far as is consistent with sub-paragraphs (a) to (e), the promotion of efficiency in the implementation and administration of the network code and/or the uniform network code referred to in paragraphs 2 and 5 respectively of this condition	No
g. so far as is consistent with sub-paragraphs (a) to (f), the compliance with the Regulation* and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators	No

\* Regulation 2009/715/EC of the European Parliament and of the Council of 13 July 2009

*Relevant Objectives to be better facilitated:*

The provision of the last meter inspection date on Change of Supply will allow Pipeline Users to manage their metering obligations in a more efficient cost effective manner helping secure effective competition between Shippers/Suppliers.

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### Likely impact on environment?

*How this proposal will, if implemented, impact on greenhouse gas emissions?*

None

### Implementation issues including impact on your systems

The addition of this information will involve some minor changes to E.ON systems which would require a minimum of 3 months notice of implementation. We agree with the Proposers recommendation that this change is implemented at the same time as Modification IPL/QPL 039.

### Additional Information and Comments

E.ON is supportive of this Modification as it will provide Pipeline Users with the next metering inspection in a more timely manner. This will allow Pipeline Users to incorporate this obligation into their meter reading schedules at an earlier stage and therefore reduce the risk of IPL having to satisfy this obligation on their behalf.

We note that this change would also bring the provision of this information by IPL into line with other iGT UNC Operators.

Completed forms should be returned to the iGT UNC Representative, Genserv Ltd at [iGT-UNC@genserv.com](mailto:iGT-UNC@genserv.com) or faxed to 020 7090 1001