

iGT UNC / iGT INC Consultation Response

Date	21 st December 2012
Reference	iGT049 Consultation Response
Title	Tolerance for SSP Sites
Respondee	Gethyn Howard - Independent Pipelines Limited
Position on the Modification	Support Modification

Facilitation of the relevant objectives

How this proposal will, if implemented, better facilitate the “code relevant objectives”, as defined in Standard Condition 9 of the Gas Transporters Licence. For those answered Yes to, please provide a detailed explanation below the table.

<i>Relevant Objective</i>	<i>Yes/No</i>
a. the efficient and economic operation of the pipe-line system to which this licence relates <i>A lower review threshold for amending AQs will result in more supply points being included in the AQ review which in turn will result in a greater number of accurate AQs allowing for more accurate capacities at a network level.</i>	Y
b. so far as is consistent with sub-paragraph (a), the coordinated, efficient and economic operation of the pipe-line system of one or more other relevant gas transporters <i>In line with objective a, the improvement in AQ allocation will also be realised at GDN level resulting in more accurate capacity requests across the gas system.</i>	Y
c. so far as is consistent with sub-paragraphs (a) and (b), the efficient discharge of the licensee's obligations under this licence <i>In so much that more accurate AQs will better facilitate Condition 16 of the Gas Transporter Licence, particularly paragraph 1(b).</i>	
d. so far as is consistent with sub-paragraphs (a) to (c) the securing of effective competition between relevant shippers and between relevant suppliers <i>A greater number of accurate AQs will allow for more accurate gas allocation between shippers thus allowing for a more accurate allocation of charges to gas shippers.</i>	Y
e. so far as is consistent with sub-paragraphs (a) to (d), the provision of reasonable economic incentives for relevant suppliers to secure that the domestic customer supply security standards are satisfied as respects the availability of gas to their domestic customers <i>In so much that a greater number of accurate AQs allows for better allocation and forecasting by Shippers and</i>	Y

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	<i>therefore an economic incentive to secure the availability of gas to domestic customers.</i>	
	f. so far as is consistent with sub-paragraphs (a) to (e), the promotion of efficiency in the implementation and administration of the network code and/or the uniform network code referred to in paragraphs 2 and 5 respectively of this condition	N/A
	g. so far as is consistent with sub-paragraphs (a) to (f), the compliance with the Regulation* and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators	N/A
<p>* Regulation 2009/715/EC of the European Parliament and of the Council of 13 July 2009</p> <p><i>Relevant Objectives to be better facilitated:</i></p>		
<p>Likely impact on environment? <i>How this proposal will, if implemented, impact on greenhouse gas emissions?</i></p>		
<p>Implementation issues including impact on your systems This will require a systems change to implement as the AQ review process is currently automated. As such we would request that at least 4 months development time.</p>		
<p>Additional Information and Comments</p>		

Completed forms should be returned to the iGT UNC Representative, Gemserv Ltd at iGT-UNC@gemserv.com or faxed to 020 7090 1001