

## iGT UNC Consultation Response

<b>Date</b>	1 <sup>st</sup> May 2014
<b>Reference</b>	IGT053
<b>Title</b>	Introduction of annual updates to the AQ values within the CSEP NExA table
<b>Respondee</b>	Jenny Rawlinson GTC
<b>Position on the Modification</b>	Support Modification

### Facilitation of the relevant objectives

*How this proposal will, if implemented, better facilitate the “code relevant objectives”, as defined in Standard Condition 9 of the Gas Transporters Licence. For those answered Yes to, please provide a detailed explanation below the table.*

<i>Relevant Objective</i>	<i>Yes/No</i>
a. the efficient and economic operation of the pipe-line system to which this licence relates	YES
b. so far as is consistent with sub-paragraph (a), the coordinated, efficient and economic operation of the pipe-line system of one or more other relevant gas transporters	Yes
c. so far as is consistent with sub-paragraphs (a) and (b), the efficient discharge of the licensee's obligations under this licence	
d. so far as is consistent with sub-paragraphs (a) to (c) the securing of effective competition between relevant shippers and between relevant suppliers	Yes
e. so far as is consistent with sub-paragraphs (a) to (d), the provision of reasonable economic incentives for relevant suppliers to secure that the domestic customer supply security standards are satisfied as respects the availability of gas to their domestic customers	
f. so far as is consistent with sub-paragraphs (a) to (e), the promotion of efficiency in the implementation and administration of the network code and/or the uniform network code referred to in paragraphs 2 and 5 respectively of this condition	
g. so far as is consistent with sub-paragraphs (a) to (f), the compliance with the Regulation* and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators	

*GTC agrees with the proposer.*

*(a) the efficient and economic operation of the pipe-line system to which this licence relates*

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*Accurate AQ values held within the CSEP NExA table will improve the estimation of gas off taken at the CSEP. Ultimately, this will improve the accuracy of pipeline planning for the pipeline operator and ensure allocation and transportation costs received by the pipeline operators and passed to customers are reflective of the continuing demand alteration.*

*(b) so far as is consistent with sub-paragraph (a), the coordinated, efficient and economic operation of the pipe-line system of one or more other relevant gas transporters*

*The benefits to improved accuracy of pipeline planning will apply to all pipeline operators.*

*(d) so far as is consistent with sub-paragraphs (a) to (c) the securing of effective competition between relevant shippers and between relevant suppliers*

*By applying more accurate AQ values to the CSEP NExA table; as a result of the annual review undertaken as part iGT 051, will improve the allocation of energy and transportation costs. Any adjustment to pipeline user's costs will allow for cost reflective pricing for customers that will improve competition between pipeline users.*

### Likely impact on environment?

*None*

### Implementation issues including impact on your systems

GTC would require at least 5 months implementation in order to manage in-flight quotations and the proposer has written this into the legal text.

### Additional Information and Comments

Completed forms should be returned to the iGT UNC Representative, Gemserv Ltd at [iGT-UNC@gemserv.com](mailto:iGT-UNC@gemserv.com) or faxed to 020 7090 1001