### NETWORK CODE OF THE GTC PIPELINES LTD

### VERSION 4.0

1<sup>ST</sup> June 2017

### **Version Control**

Version	Modification Number	Title	Date of Authority Direction	Implementation Date
3.0	GPL042	Mandatory Use of Defined File Formats for CoS	16 April 2008	27 June 2008
3.1	GPL043	Mandatory Use of Defined File Formats for Change of Supply and Change of Supply Meter Readings	1 October 2009	24 June 2011
3.2	GPL044V	Changes to the defined CSV F303 and F304 Voluntary Withdrawal File Formats	30 March 2011	4 November 2011
3.3	GPL046	Migration Dates for Non-Domestic Sites which have an Ofgem RPC derogation	6 <sup>th</sup> February 2012	29 <sup>th</sup> June 2012
3.4	GPL047	Removal of SPA Fax Forms Appendix 2 from the iNC	25 October 2012	22 February 2013

4.0	GPL048S	Changes to the GTC Pipelines	20/05/2015	01 June 2017
		Limited Network		
		Code following		
		Single Service		
		Provision (SSP)		
		implementation		

#### 1. Network Code

This document (including the Schedule and its Appendices) is the network code of GTC Pipelines Limited prepared pursuant to [standard condition 9] of the Operator's Licence.

#### 2. Interpretation

#### 2.1 In this document (other than the Appendices):

"iGT UNC" means the document entitled the "Independent Gas Transporters' Uniform Network Code" which has been prepared by the Operator and the Other iGTs as from time to time modified:

"Network Code" means this document as from time to time modified in accordance with the network code modification procedures set out in the iGT UNC or the Operator's Licence;

"Operator" means GTC Pipelines Limited a company registered in Guernsey, Channel Islands with company number 29431 whose registered office is at The Energy Centre, Admiral Park, St Peter Port, Guernsey, Channel Islands GY1 3TB;

"Operator's Licence" means the Transporter's Licence granted or treated as granted to the Operator;

"Other iGTs" those persons (other than the Operator) holding a Transporter's Licence and who have agreed to incorporate the iGT UNC (with or without amendment) into their respective Transporter Codes;

"Transporter Code" the network code of a person (other than the Operator) holding a Transporter's Licence prepared pursuant to [standard condition 9] of that Transporter's Licence;

"Transporter's Licence" means in respect of a person, a gas transporters licence granted or treated as granted under Section 7(2) of the Gas Act 1986 to such person as from time to time in force;

- 2.2 Terms used in the Schedule and which are not defined in this document shall have the meaning in the iGT UNC.
- 2.3 Terms used in the Appendices and which are not defined therein shall have the meaning in the iGT UNC.
- 3. <u>Provisions of Network Code</u>
- 3.1 Subject to Clause 3.2, the Network Code comprises the provisions set out in the iGT UNC which are (subject to Clause 3.2) hereby incorporated into this document.
- 3.2 Schedule 1 to this document and its Appendices set out provisions:
  - (a) which are to be applied in addition to those set out in the iGT UNC;
  - (b) of the iGT UNC which are to be disapplied;
  - (c) of the iGT UNC which are to be modified;
  - (d) of the iGT UNC which are further defined, detailed or explained.
  - (e) of the iGT UNC which are to be delayed in their implementation

#### SCHEDULE 1

- 1. References in this Schedule and the Appendices hereto to a "Part" are unless provided otherwise to a Part of the iGT UNC
- 2. For the purposes of the Code "Capacity Variable Component" shall mean in respect of a Customer Charge, the component (if any) thereof the amount of which is determined by reference to the amount of Offtake Capacity allocated to a Pipeline User pursuant to Part B.
- 3. The following Clause shall apply in addition to those contained in Part G15:
  - "The Pipeline Operator and the relevant Pipeline User each undertake with the other to use its respective best endeavours to settle Invoice Queries within 30 Days of the date of the relevant invoice, failing which the Pipeline Operator or relevant Pipeline User may refer the dispute to mediation by a person to be nominated by the President for the time being of The Institution of Gas Engineers but without prejudice to Part K23 and 24"
- 4. In Part G16.5(b)(i) the words "or to the resolution of a dispute pursuant to mediation" shall be added at that end of the paragraph.
- 5. Where a Non-domestic premise site (both smaller and larger supply points) has an active derogation from migration to RPC charges, the Pipeline Operator will provide the RPC Migration Date at the written request of the proposed or registered Pipeline User. The Pipeline Operator will provide the information to the Pipeline User within 2 Business Days of the request being received by the Pipeline Operator. Both the written request and the written response will be made by email, unless there is an email failure when fax may be used.