

## iGT UNC / iGT INC Consultation Response

<b>Date</b>	
<b>Reference</b>	<b>iGT050A Modification Proposal Consultation</b>
<b>Title</b>	<b>Third Party Metering Activity and MAM ID Communications.</b>
<b>Respondee</b>	<b>Cher Harris SSEPL</b>
<b>Position on the Modification</b>	<b>Qualified Support for Modification</b>

### Facilitation of the relevant objectives

*How this proposal will, if implemented, better facilitate the “code relevant objectives”, as defined in Standard Condition 9 of the Gas Transporters Licence. For those answered Yes to, please provide a detailed explanation below the table.*

<i>Relevant Objective</i>	<i>Yes/No</i>
a. the efficient and economic operation of the pipe-line system to which this licence relates	
b. so far as is consistent with sub-paragraph (a), the coordinated, efficient and economic operation of the pipe-line system of one or more other relevant gas transporters	
c. so far as is consistent with sub-paragraphs (a) and (b), the efficient discharge of the licensee's obligations under this licence	Y
d. so far as is consistent with sub-paragraphs (a) to (c) the securing of effective competition between relevant shippers and between relevant suppliers	Y
e. so far as is consistent with sub-paragraphs (a) to (d), the provision of reasonable economic incentives for relevant suppliers to secure that the domestic customer supply security standards are satisfied as respects the availability of gas to their domestic customers	
f. so far as is consistent with sub-paragraphs (a) to (e), the promotion of efficiency in the implementation and administration of the network code and/or the uniform network code referred to in paragraphs 2 and 5 respectively of this condition	
g. so far as is consistent with sub-paragraphs (a) to (f), the compliance with the Regulation* and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators	

\* Regulation 2009/715/EC of the European Parliament and of the Council of 13 July 2009

*Relevant Objectives to be better facilitated:*

*C: by standardising file formats for communicating metering information to the Gas Transporter, Objective C should be facilitated*

*D: By having a standard file format and defined process, Shippers should find it easier to provide accurate meter information to the Gas Transporter.*

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### Likely impact on environment?

None

### Implementation issues including impact on your systems

New IT functionality may need to be built to support these additional files formats and business processes, as our current system will not be able to support them and they may be too complex and high volume to process manually on an on-going basis. Therefore we will require 12 months implementation lead time, from Authority decision. This lead time is reduced in comparison to Mod 50 in recognition of the reduced number of files to be implemented.

### Additional Information and Comments

Single Service Provider (IGT 039) will enable Shippers to communicate with the IGT's agent using full RGMA processes and file formats. This is expected to be implemented in 2015. As such, this proposal should be viewed as an interim solution. In this respect, we feel that Mod 50A will be simpler and less costly to implement in comparison to Mod 50. We feel it still goes beyond what is required to enable 3<sup>rd</sup> party meter information to be communicated to the GT in a standard format, but it would be preferential to Mod 50 due to its reduced number of new files and associated processes.

Completed forms should be returned to the iGT UNC Representative, Gemserv Ltd at [iGT-UNC@gemserv.com](mailto:iGT-UNC@gemserv.com) or faxed to 020 7090 1001